

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083238860001

**Completion Report**

Spud Date: June 21, 2008

OTC Prod. Unit No.: 083-124353

Drilling Finished Date: July 05, 2008

1st Prod Date: August 15, 2008

**Amended**

Completion Date: August 02, 2008

Amend Reason: CHANGE WELL NAME

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: LOGAN COUNTY (RIVER 1-1) 1-1

Purchaser/Measurer: PVR MIDSTREAM

Location: LOGAN 1 17N 3W  
E2 E2 SE NW  
660 FSL 2314 FWL of 1/4 SEC  
Latitude: 35.980355 Longitude: -97.47098  
Derrick Elevation: 1029 Ground Elevation: 0

First Sales Date: 08/15/2008

Operator: FULLSPIKE ENERGY LLC 23833  
PO BOX 482  
1861 BROWN BLVD STE 631 (ARLINGTON)  
BOYD, TX 76023-0482

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	LS	361	500	250	SURFACE
PRODUCTION	5 1/2	15.5	J-55	5995	1500	175	5484

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6196**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 19, 2008	MISSISSIPPI LIME	11	38	26	2364	61	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

**Spacing Orders**

Order No	Unit Size
54903	80

**Perforated Intervals**

From	To
5538	5598

**Acid Volumes**

2,000 GALLONS 15% HCL

**Fracture Treatments**

5,178 BARRELS WATER

Formation	Top
BIG LIME	5138
VERDIGRIS LIME	5250
MISSISSIPPI LIME	5536
WOODFORD SHALE	5827
HUNTON LIME	5906
VIOLA	6024
FIRST WILCOX	6152

Were open hole logs run? Yes

Date last log run: July 04, 2008

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1139152

Status: Accepted

**RECEIVED**

MAR 15 2018

OKLAHOMA CORPORATION  
COMMISSION  
640 Acres

API NO. **08323886**  
OTC PROD UNIT NO. **083124353**

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

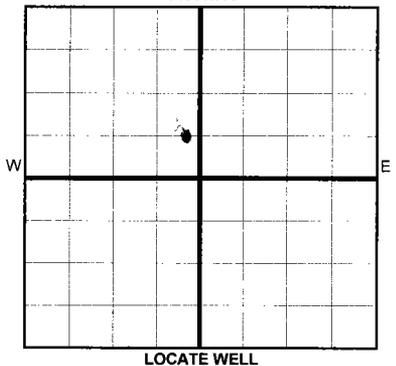
ORIGINAL  
 AMENDED (Reason) **Change Well Name**

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL  
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE **6/21/2008**  
DRLG FINISHED DATE **7/5/2008**  
DATE OF WELL COMPLETION **8/2/2008**  
1st PROD DATE **8/15/2008**  
RECOMP DATE

COUNTY **LOGAN** SEC **1** TWP **17N** RGE **3 W**  
LEASE NAME **Logan County** WELL NO. **1-1**  
E/2 1/4 E/2 1/4 SE 1/4 NW 1/4 FSL OF 1/4 SEC **660** FWL OF 1/4 SEC **2314**  
ELEVATION Derrick FL **1029** Ground Latitude (if known) Longitude (if known)  
OPERATOR NAME **Full Spike** OTC/OCC OPERATOR NO. **23833**  
ADDRESS **1861 Brown Blvd.**  
CITY **Arlington** STATE **TX** ZIP **76006**



COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION  
EXCEPTION ORDER  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	8 5/8	23	LS	361	500	250	SURFACE	
INTERMEDIATE								
PRODUCTION	5 1/2	15.5	J-55	5995	1500	175	5484	
LINER								
							TOTAL DEPTH	6,196

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION **351MSSLM**

FORMATION	Mississippi Lime						
SPACING & SPACING ORDER NUMBER	80/#54903						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	5538-5598						
ACID/VOLUME	15% HCL 2000 GALS						
FRACTURE TREATMENT (Fluids/Prop Amounts)	YES 5178 BBLS WATER						

Min Gas Allowable (165:10-17-7) OR  Oil Allowable (165:10-13-3)  
Gas Purchaser/Measurer **PVR Midstream**  
First Sales Date **8/15/2008**

INITIAL TEST DATA

INITIAL TEST DATE	8/19/2008				
OIL-BBL/DAY	11				
OIL-GRAVITY ( API)	38				
GAS-MCF/DAY	26				
GAS-OIL RATIO CU FT/BBL	2364				
WATER-BBL/DAY	61				
PUMPING OR FLOWING	PUMPING				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

**Bill MacLean** SIGNATURE  
**Bill MacLean** NAME (PRINT OR TYPE)  
**P.O. Box 403** ADDRESS  
**Boyd TX 76023** CITY STATE ZIP  
**3/1/2018 940-452-8284** DATE PHONE NUMBER  
**bluecrack75@yahoo.com** EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Logan County WELL NO. 1-1

NAMES OF FORMATIONS	TOP
BIG LIME	5,138
VERDIGRIES LIME	5,250
MISSISSIPPI LIME	5536
WOODFORD SHALE	5,827
HUNTON LIME	5,906
VIOLA	6,024
FIRST WILCOX	6,152

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 7/4/2008

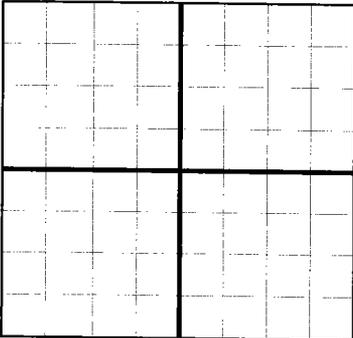
Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below \_\_\_\_\_

Other remarks:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

640 Acres

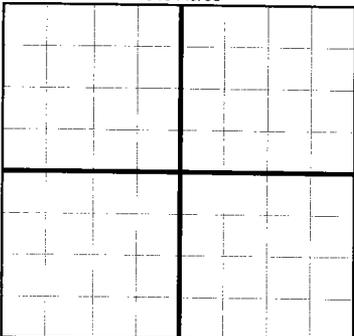


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**LATERAL #2**

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**LATERAL #3**

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				