

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35083238680001

**Completion Report**

Spud Date: December 21, 2007

OTC Prod. Unit No.: 083-118636

Drilling Finished Date: January 04, 2008

**Amended**

1st Prod Date: February 22, 2008

Amend Reason: CHANGE WELL NAME

Completion Date: February 06, 2008

**Drill Type: STRAIGHT HOLE**

Well Name: LOGAN COUNTY (CORAL 2-28) 2-28

Purchaser/Measurer:

Location: LOGAN 2 17N 3W  
 SE SW NW SW  
 1434 FSL 575 FWL of 1/4 SEC  
 Derrick Elevation: 1013 Ground Elevation: 1002

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833  
 PO BOX 482  
 1861 BROWN BLVD STE 631 (ARLINGTON)  
 BOYD, TX 76023-0482

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
547562	

Increased Density	
Order No	
547561	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	337	500	200	SURFACE
PRODUCTION	5 1/2	15.5	J-55	6127	1259	240	5050

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6153**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2008	MISSISSIPPI LIME	22	38	35	1591	42	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

**Spacing Orders**

Order No	Unit Size
61403	80

**Perforated Intervals**

From	To
5566	5646

**Acid Volumes**

2,000 GALLONS 15%
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**Fracture Treatments**

4,535
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Formation	Top
BIG LIME	5189
OSWEGO	5296
MISSISSIPPI	5566
WOODFORD	5718
HUNTON	5800
VIOLA	5944
1ST WILCOX	6074
2ND WILCOX	6140

Were open hole logs run? Yes

Date last log run: January 13, 2008

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1139147

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

API NO. 083-23868  
OTC PROD. UNIT NO. 083-118636

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

MAR 15 2018

OKLAHOMA CORPORATION COMMISSION

ORIGINAL  
 AMENDED (Reason)

Change Well Name

COMPLETION REPORT

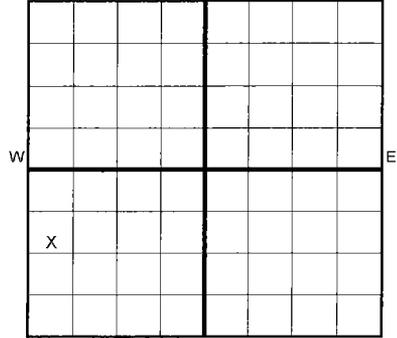
TYPE OF DRILLING OPERATION

STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 12/21/2007  
DRLG FINISHED DATE 1/04/2008  
DATE OF WELL COMPLETION 2/06/2008  
1st PROD DATE 2/22/2008  
RECOMP DATE  
COUNTY LOGAN SEC 2 TWP 17N RGE 3 W  
LEASE NAME Logan County WELL NO. 2-28  
SE 1/4 SW 1/4 NW 1/4 SW 1/4 FSL OF 1/4 SEC 1434 FWL 1/4 SEC 575  
ELEVATION Derrick FL 1013 Ground 1002 Latitude (if known) Longitude (if known)  
OPERATOR NAME Full Spike OTC/OCC OPERATOR NO. 23863  
ADDRESS 1861 Brown Blvd.  
CITY Arlington STATE TX ZIP 76006

640 Acres



COMPLETION TYPE

SINGLE ZONE  
 MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION ORDER NO. 547562  
INCREASED DENSITY ORDER NO. 547561

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J-55	337	500	200	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	6127	1259	240	5050
LINER							
							TOTAL DEPTH 6,153

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION 351MSSLM

FORMATION	Mississippi Lime						
SPACING & SPACING ORDER NUMBER	80/61403						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	5566-5600						
	5606-5620						
	5634-5646						
ACID/VOLUME	15% 2000 GALS						
FRACTURE TREATMENT (Fluids/Prop Amounts)	YES						
	4535						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	3/1/2008						
OIL-BBL/DAY	22						
OIL-GRAVITY ( API)	38						
GAS-MCF/DAY	35						
GAS-OIL RATIO CU FT/BBL	1591						
WATER-BBL/DAY	42						
PUMPING OR FLOWING	pumping						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Billy Marcum SIGNATURE  
Billy Marcum NAME (PRINT OR TYPE)  
3-1-2008 940-452-8284 DATE PHONE NUMBER  
Rd. Box 482 ADDRESS  
Boyd TX 76023 CITY STATE ZIP  
bluecreek75@yahoo.com EMAIL ADDRESS

**PLEASE TYPE OR USE BLACK INK ONLY**

**FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

NAMES OF FORMATIONS	TOP
BIG LIME	5,189
OSWEGO	5,296
MISSISSIPPI	5566
WOODFORD	5,718
HUNTON	5,800
VIOLA	5,944
1st WILCOX	6,074
2nd WILCOX	6,140

**FOR COMMISSION USE ONLY**

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 1/13/2008

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no

If yes, briefly explain below: \_\_\_\_\_

Other remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**LATERAL #2**

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**LATERAL #3**

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				