

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35083239660001

Completion Report

Spud Date: July 01, 2011

OTC Prod. Unit No.: 083-206286

Drilling Finished Date: August 03, 2011

1st Prod Date: September 27, 2011

Amended

Completion Date: August 27, 2011

Amend Reason: CHANGE WELL NAME

Drill Type: STRAIGHT HOLE

Well Name: LOGAN COUNTY (CORAL 30) 30

Purchaser/Measurer: PVR MIDSTREAM

Location: LOGAN 6 17N 2W
 SE NW NW SW
 1984 FSL 430 FWL of 1/4 SEC
 Latitude: 35.97655 Longitude: -97.4602
 Derrick Elevation: 1004 Ground Elevation: 0

First Sales Date: 09/10/2011

Operator: FULLSPIKE ENERGY LLC 23833
 PO BOX 482
 1861 BROWN BLVD STE 631 (ARLINGTON)
 BOYD, TX 76023-0482

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	184	500	150	SURFACE
PRODUCTION	5 1/2	17	J-55	6113	1300	210	4870

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6165

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 17, 2011	MISSISSIPPI LIME	34	38	72	2118	61	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
NO SPACING	

Perforated Intervals

From	To
5454	5591

Acid Volumes

2,000 GALLONS 15% HCL

Fracture Treatments

4,875 BARRELS WATER

Formation	Top
CARMICHAEL	3230
TONKAWA	3652
BIG LIME	5073
OSWEGO LIME	5180
MISSISSIPPI LIME	5451
WOODFORD SHALE	5642
VIOLA LIME	5842
FIRST WILCOX	5958
SECOND WILCOX	6085

Were open hole logs run? Yes

Date last log run: August 03, 2011

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1139148

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

MAR 15 2018

OKLAHOMA CORPORATION COMMISSION

OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25

COMPLETION REPORT

API NO. 083239660000 OTC PROD. UNIT NO. 083206286

PLEASE TYPE OR USE BLACK INK ONLY

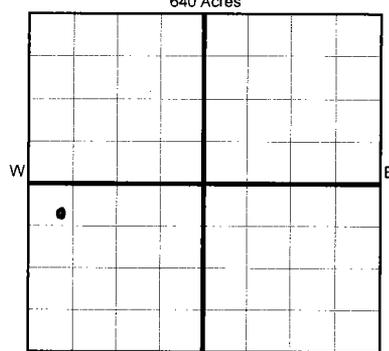
NOTE: Attach copy of original 1002A if recompletion or reentry.

ORIGINAL AMENDED (Reason)

Change Well Name

TYPE OF DRILLING OPERATION STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL

SPUD DATE 7/01/2011 DRLG FINISHED DATE 8/03/2011 DATE OF WELL COMPLETION 8/27/2011 1st PROD DATE 9/27/2011 RECOMP DATE



COUNTY LOGAN SEC 6 TWP 17N RGE 2 W LEASE NAME Logan County WELL NO. 30 SE 1/4 NW 1/4 NW 1/4 SW 1/4 FSL OF 1/4 SEC 1984 FWL OF 1/4 SEC 430

OPERATOR NAME Full Spike ADDRESS 1861 Brown Blvd. CITY Arlington STATE TX ZIP 76006

COMPLETION TYPE

SINGLE ZONE MULTIPLE ZONE COMMINGLED LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows include CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 6,165

COMPLETION & TEST DATA BY PRODUCING FORMATION 351 MSSLIM

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT.

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer PVR Midstream First Sales Date 9/10/2011

INITIAL TEST DATA

Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. SIGNATURE: [Signature] NAME (PRINT OR TYPE): Billy Mancum DATE: 3-1-2018 PHONE NUMBER: 948 452-0180 ADDRESS: P.O. Box 482 CITY: Boyd STATE: TX ZIP: 76023 EMAIL ADDRESS: bluecreek75@yahoo.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Logan County WELL NO. 30

NAMES OF FORMATIONS	TOP
Carmichael	3,230
Tonkawa	3,652
Big Lime	5073
Oswego Lime	5,180
Mississippi Lime	5,451
Woodford Shale	5,642
Viola Lime	5,842
First Wilcom	5,958
Second Wilcox	6,085

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ITD on file YES NO

APPROVED _____ DISAPPROVED _____ 2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 8/3/2011

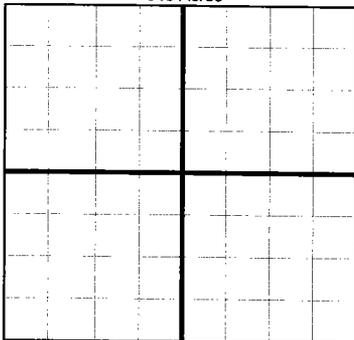
Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks:

640 Acres

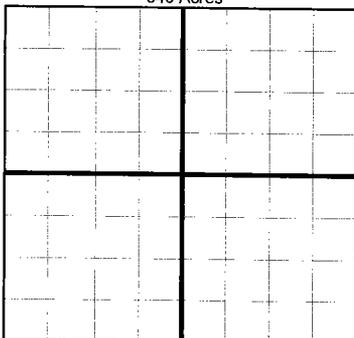


if more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				