

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238610000

Completion Report

Spud Date: October 08, 2017

OTC Prod. Unit No.: 0112228810

Drilling Finished Date: November 14, 2017

1st Prod Date: January 24, 2018

Completion Date: January 23, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROSER 1611 1-3-34MXH

Purchaser/Measurer: MARATHON OIL

Location: BLAINE 3 16N 11W
SE SE SW SE
300 FSL 1425 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1545

First Sales Date: 1/24/2018

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
674252	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	29	K55	80			SURFACE
SURFACE	13 3/8	54.50	J55	1514		981	SURFACE
INTERMEDIATE	9 5/8	40	P 110HC	8897		916	5445
PRODUCTION	5 1/2	40	P 110 HC	20260		3302	4455

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20262

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 06, 2018	MISSISSIPPI LIME	1089	52.4	1964	1803	2063	FLOWING	2334	22/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
583967	640
675497	MULTIUNIT

Perforated Intervals

From	To
10318	15071

Acid Volumes

74,791 GALLONS

Fracture Treatments

306,059 BBLS FLUID
20,333,070 LBS PROPPANT

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
671660	640
675497	MULTIUNIT

Perforated Intervals

From	To
15097	20012

Acid Volumes

ACIDIZED WITH MISSISSIPPI LIME

Fracture Treatments

FRAC'D WITH MISSISSIPPI LIME

Formation	Top
MISSISSIPPIAN	9242

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTI UNIT ORDER HAS BEEN ISSUED.

Lateral Holes

Sec: 34 TWP: 17N RGE: 11W County: BLAINE

NW NE NE NE

52 FNL 368 FEL of 1/4 SEC

Depth of Deviation: 9892 Radius of Turn: 1354 Direction: 360 Total Length: 10033

Measured Total Depth: 20262 True Vertical Depth: 9947 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

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Status: Accepted