

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083238170001

**Completion Report**

Spud Date: September 03, 2006

OTC Prod. Unit No.: 083-119626

Drilling Finished Date: September 18, 2006

1st Prod Date: October 24, 2006

**Amended**

Completion Date: October 23, 2006

Amend Reason: CHANGE WELL NAME

**Drill Type: STRAIGHT HOLE**

Well Name: LOGAN COUNTY (CORAL 11-21) 11-21

Purchaser/Measurer:

Location: LOGAN 11 17N 3W  
SW SW SE NE  
260 FSL 1490 FWL of 1/4 SEC  
Latitude: 35.9646 Longitude: 97.48321  
Derrick Elevation: 1061 Ground Elevation: 1050

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833  
PO BOX 482  
1861 BROWN BLVD STE 631 (ARLINGTON)  
BOYD , TX 76023-0482

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
523964	

Increased Density	
Order No	
523963	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	L-5	423	500	250	SURFACE
PRODUCTION	5 1/2	15.5	J-55	6223	1500	210	5170

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6223**

Packer	
Depth	Brand & Type
5515	BAKER MODEL R

Plug	
Depth	Plug Type
6120	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 11, 2006	2ND WILCOX					10	SWAB			
Oct 29, 2006	MISSISSIPPI LIME	91	38	225	2472	30	FLOWING	650	20/64	275

**Completion and Test Data by Producing Formation**

Formation Name: 2ND WILCOX

Code: 202WLCX2

Class: DRY

**Spacing Orders**

Order No	Unit Size
372623	160

**Perforated Intervals**

From	To
6172	6176

**Acid Volumes**

250 GALLONS 15%

**Fracture Treatments**

NO

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

**Spacing Orders**

Order No	Unit Size
372623	160

**Perforated Intervals**

From	To
5585	5727

**Acid Volumes**

2,000 GALLONS 15%

**Fracture Treatments**

5,064 BARRELS

Formation	Top
OSWEGO LIME	5316
RED FORK	5495
MISSISSIPPI LIME	5584
WOODFORD SHALE	5732
HUNTON LIME	5818
VIOLA	5968
1ST WILCOX	6078
2ND WILCOX	6172

Were open hole logs run? Yes

Date last log run: September 18, 2006

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1139123

Status: Accepted

RECEIVED

MAR 15 2018

OKLAHOMA CORPORATION COMMISSION

API NO. 083-23817  
OTC PROD. UNIT NO. 083-119626

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

ORIGINAL  
 AMENDED (Reason)

Change Well Name

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 9/3/2006

DRLG FINISHED DATE 9/18/2006

DATE OF WELL COMPLETION 10/23/2006

1st PROD DATE 10/24/2006

RECOMP DATE

COUNTY LOGAN SEC 11 TWP 17N RGE 3 W

LEASE NAME Logan County WELL NO. 11-21

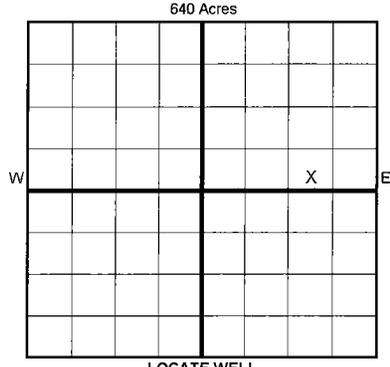
SW 1/4 SW 1/4 SE 1/4 NE 1/4 FSL OF 1/4 SEC 260 FWL 1/4 SEC 1490

ELEVATION Derrick FL 1061 Ground 1050 Latitude (if known) Longitude (if known)

OPERATOR NAME Full Spike OTC/OCC OPERATOR NO. 23833

ADDRESS 1861 Brown Blvd.

CITY Arlington STATE TX ZIP 76006



COMPLETION TYPE table with rows for SINGLE ZONE, MULTIPLE ZONE, LOCATION EXCEPTION, etc.

CASING & CEMENT (Form 1002C must be attached) table with columns for TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT.

PACKER @ 5,515 BRAND & TYPE Baker Model R PLUG @ 6120 TYPE CIBP PLUG @ TYPE TOTAL DEPTH 6,223

COMPLETION & TEST DATA BY PRODUCING FORMATION table with columns for FORMATION, SPACING & SPACING, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT.

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA table with columns for INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: [Handwritten Signature] NAME (PRINT OR TYPE) Billy Marcum DATE 3-1-2018 PHONE NUMBER 940-452-8184  
ADDRESS P.O. Box 982 CITY Boyd STATE TX ZIP 76023 EMAIL ADDRESS blue.marcum@oklahoma.gov

**PLEASE TYPE OR USE BLACK INK ONLY**

**FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

NAMES OF FORMATIONS	TOP
OSWEGO LIME	5,316
RED FORK	5495
MISSISSIPPI LIME	5,584
WOODFORD SHALE	5,732
HUNTON LIME	5,818
VIOLA	5,968
1ST WILCOX	6,078
2ND WILCOX	6,172

**FOR COMMISSION USE ONLY**

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_ 2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 9/18/2006

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no

If yes, briefly explain below: \_\_\_\_\_

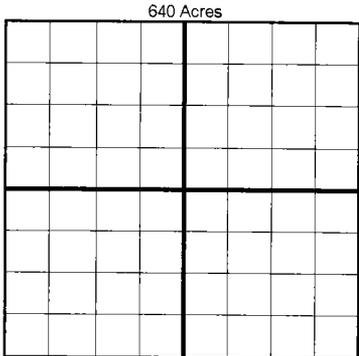
Other remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

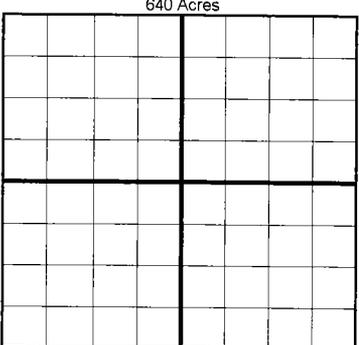
\_\_\_\_\_



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
			Feet From 1/4 Sec Lines FSL FWL

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
			Feet From 1/4 Sec Lines FSL FWL

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
			Feet From 1/4 Sec Lines FSL FWL

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
			Feet From 1/4 Sec Lines FSL FWL