

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35007230760002

Completion Report

Spud Date: July 22, 1985

OTC Prod. Unit No.: 007-69367

Drilling Finished Date: August 06, 1985

Amended

1st Prod Date: March 02, 1986

Amend Reason: RECOMPLETION

Completion Date: June 12, 1986

Recomplete Date: February 05, 2018

Drill Type: STRAIGHT HOLE

Well Name: PHEASANT RUN 1-23

Purchaser/Measurer:

Location: BEAVER 23 6N 21E CM
 C N2 NW SW
 2310 FSL 660 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: HUNTINGTON ENERGY LLC 19961

908 NW 71ST ST
 OKLAHOMA CITY, OK 73116-7402

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input checked="" type="checkbox"/>	Commingled

Location Exception	
Order No	
	541652
	666195

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36		1500		750	SURFACE
INTERMEDIATE	7	23		5678		250	5100
PRODUCTION	4 1/2	11.6		6380		125	5540

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6380

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 05, 2018	MORROW LOW-CHESTER						COMPRESION			

Completion and Test Data by Producing Formation

Formation Name: MORROW LOW

Code: 402MRRWL

Class: DRY

Spacing Orders

Order No	Unit Size
179367	640

Perforated Intervals

From	To
6012	6035

Acid Volumes

1,725 GALLONS 7 1/2% HCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: CHESTER

Code: 354CSTR

Class: DRY

Spacing Orders

Order No	Unit Size
27771	640

Perforated Intervals

From	To
6231	6303

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: MORROW LOW-CHESTER

Code:

Class: DRY

Formation	Top
MORROW	6010
CHESTER	6100

Were open hole logs run? Yes

Date last log run: September 02, 2008

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL IS SHUT IN - NO PRODUCTION. NO COMMINGLE APPLICATION DUE TO NO PRODUCTION. EVALUATING FOR FUTURE USE.

FOR COMMISSION USE ONLY

1138973

Status: Accepted

API NO. 35-007-23076
OTC PROD. UNIT NO. 007-69367

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

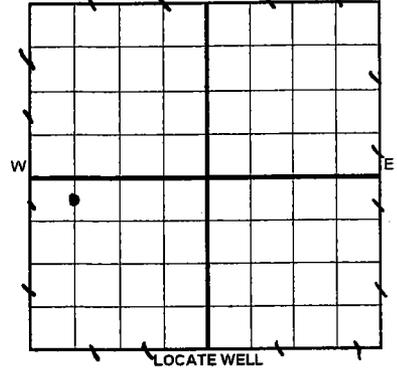
RECEIVED
MAR 05 2018
OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason) Recompletion

Rule 165:10-3-25
COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 7/22/1985
DRLG FINISHED DATE 8/6/1985
DATE OF WELL COMPLETION 6-12-1986
1st PROD DATE 3-2-1986
RECOMP DATE 2/5/2018
Longitude (if known)
OTC/OCC OPERATOR NO. 19961



COUNTY Beaver SEC 23 TWP 6N RGE 21E
LEASE NAME Pheasant Run WELL NO. 1-23
C 1/4 NW 1/4 SW 1/4 FSL OF 1/4 SEC 2310 FWL OF 1/4 SEC 660
ELEVATION Demick FL Ground Latitude (if known)
OPERATOR NAME Huntington Energy, L.L.C. OPERATOR NO. 19961
ADDRESS 908 N.W. 71st Street
CITY Oklahoma City STATE OK ZIP 73116

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED Application Date
LOCATION EXCEPTION ORDER NO. 541652/666195
INCREASED DENSITY ORDER NO. 666195

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	9 5/8"	36		1500'		750	Surf	
INTERMEDIATE	7"	23		5678'		250	5100'	
PRODUCTION	4 1/2"	11.6		6380'		125	5540'	
LINER								
							TOTAL DEPTH	6,380

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 402 MRRWL 3540STR

FORMATION	Morrow (Lower)	Chester					
SPACING & SPACING ORDER NUMBER	179367 (640)	27771 (640)					No Flow
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry	Dry					
	6012-6035	6231-6303					
PERFORATED INTERVALS							
ACID/VOLUME	1725 gal 7 1/2% HCL						
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	2/5/2018			
OIL-BBL/DAY	0			
OIL-GRAVITY (API)				
GAS-MCF/DAY	0			
GAS-OIL RATIO CU FT/BBL				
WATER-BBL/DAY				
PUMPING OR FLOWING	Compression			
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE				
FLOW TUBING PRESSURE				

AS SUBMITTED

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Catherine Smith
SIGNATURE NAME (PRINT OR TYPE) DATE 3/1/2018 PHONE NUMBER 405-840-9876
908 N.W. 71st Street Oklahoma City OK 73116 csmith@huntingtonenergy.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

