

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043235530000

Completion Report

Spud Date: October 14, 2017

OTC Prod. Unit No.: 043-223192

Drilling Finished Date: December 20, 2017

1st Prod Date: February 09, 2018

Completion Date: February 09, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CHAIN 11_2-18N-15W 1HX

Purchaser/Measurer:

Location: DEWEY 14 18N 15W
NW NE NE NE
200 FNL 480 FEL of 1/4 SEC
Derrick Elevation: 1914 Ground Elevation: 1891

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 666479 | |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|---------|--------|---------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20" | 133# | J-55 | 125 | | | SURFACE |
| SURFACE | 13 3/8" | 54.5# | J-55 | 514 | | 670 | SURFACE |
| INTERMEDIATE | 9 5/8" | 40# | P-110HC | 3980 | | 520 | SURFACE |
| INTERMEDIATE | 7 5/8" | 29.70# | P-110EC | 10565 | | 220 | 6936 |
| PRODUCTION | 5" | 21.40# | P-110EC | 18865 | | 1145 | 4741 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 19257

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|-------|-------------------------|
| Depth | Plug Type |
| 18820 | PLUG BACK DEPTH |
| 18704 | BRIDGE PLUG - COMPOSITE |

| Initial Test Data | | | | | | | | | | |
|-------------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Feb 19, 2018 | MISSISSIPPIAN | 555 | 46 | 3621 | 6524 | 1446 | FLOWING | 2140 | 28/64 | 1573 |

| Completion and Test Data by Producing Formation | | | | | | | | | | |
|---|------------------|--|---------------|-----------------------------|-----------|------------|--|--|--|--|
| Formation Name: MISSISSIPPIAN | | | Code: 359MSSP | | | Class: OIL | | | | |
| Spacing Orders | | | | Perforated Intervals | | | | | | |
| Order No | Unit Size | | | From | To | | | | | |
| 665418 | 640 | | | 10665 | 18694 | | | | | |
| 665030 | 640 | | | | | | | | | |
| 666530 | MULTIUNIT | | | | | | | | | |
| Acid Volumes | | | | Fracture Treatments | | | | | | |
| 128 BBLs OF ACID | | | | 16,485,420 TOTAL PROPPANT | | | | | | |
| | | | | 294,615 BBLs OF FLUID | | | | | | |

| Formation | Top |
|---------------|-------|
| MISSISSIPPIAN | 10310 |

Were open hole logs run? No
Date last log run:
Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
IRREGULAR SECTION
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

Lateral Holes
Sec: 2 TWP: 18N RGE: 15W County: DEWEY
NW NE SE NE
1345 FNL 402 FEL of 1/4 SEC
Depth of Deviation: 10011 Radius of Turn: 344 Direction: 1 Total Length: 8902
Measured Total Depth: 19257 True Vertical Depth: 10165 End Pt. Location From Release, Unit or Property Line: 402

FOR COMMISSION USE ONLY

1138692

Status: Accepted