

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238240000

Completion Report

Spud Date: September 25, 2017

OTC Prod. Unit No.: 01122329200000

Drilling Finished Date: November 11, 2017

1st Prod Date: February 14, 2018

Completion Date: February 14, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COYOTE 3_10-16N-12W 3HX

Purchaser/Measurer: DEVON GAS SERVICES

Location: BLAINE 3 16N 12W
NE NW NE NE
260 FNL 730 FEL of 1/4 SEC
Latitude: 35.89801 Longitude: -98.45733
Derrick Elevation: 1605 Ground Elevation: 1582

First Sales Date: 02/14/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	662961		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	65			SURFACE
SURFACE	13 3/8	54.5	J-55	1504		700	SURFACE
INTERMEDIATE	9 5/8	40	P-110EC	8865		315	5764
PRODUCTION	5 1/2	23	P110-EC	20457		3790	3999

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20457

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		20360	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 08, 2018	MISSISSIPPIAN	2418	45	4944	2045	946	FLOWING	4253	30/64	

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
646884	640
646107	640
662161	MULTIUNIT

Perforated Intervals	
From	To
10475	20256

Acid Volumes	
NO ACID	

Fracture Treatments	
FRAC WITH 20,717,770#/SAND	
FRAC WITH 341,678 BBLS / FRAC FLUID	

Formation	Top
MISSISSIPPIAN	10180

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - REPUSH TO ADD SPACING, IRREGULAR SECTION OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

Lateral Holes
Sec: 10 TWP: 16N RGE: 12W County: BLAINE SW SE SE SE 51 FSL 504 FEL of 1/4 SEC Depth of Deviation: 9892 Radius of Turn: -466 Direction: 180 Total Length: 10099 Measured Total Depth: 20457 True Vertical Depth: 10663 End Pt. Location From Release, Unit or Property Line: 51

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<div style="float: right; text-align: right;">1138772</div> <div>Status: Accepted</div>