

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073253590000

Completion Report

Spud Date: September 29, 2016

OTC Prod. Unit No.: 07321835400000

Drilling Finished Date: October 15, 2016

1st Prod Date: January 17, 2017

Amended

Completion Date: January 17, 2017

Amend Reason: CORRECT BOTTOM HOLE LOCATION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KICKITY KLACK 32-16N-7W 1H

Purchaser/Measurer: DEVON GAS SERVICES

Location: KINGFISHER 32 16N 7W
SE SW SW SW
254 FSL 350 FWL of 1/4 SEC
Derrick Elevation: 1135 Ground Elevation: 1105

First Sales Date: 01/17/2017

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
675477	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	K-55	492		425	SURFACE
INTERMEDIATE	9.625	40	P110-HC	1988		280	1677
PRODUCTION	5.5	20	P110-EC	13235		1700	3703

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13235

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
13138	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 13, 2017	MISS'AN (EX CHESTER)	767	55.2	3161	4121	745	FLOWING		46/64	651

Completion and Test Data by Producing Formation

Formation Name: MISS'AN (EX CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
649482	640

Perforated Intervals

From	To
8435	13050

Acid Volumes

NO ACID
278,152 BBLs FRAC FLUID

Fracture Treatments

FRAC WITH 10,511,740# PROPPANT

Formation	Top
MISS'AN (EX CHESTER)	8223

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION. AMENDED BHL. MOVED BHL TO 30' FNL

Lateral Holes

Sec: 32 TWP: 16N RGE: 7W County: KINGFISHER

NE NW NW NW

30 FNL 386 FWL of 1/4 SEC

Depth of Deviation: 7708 Radius of Turn: 547 Direction: 1 Total Length: 4980

Measured Total Depth: 13235 True Vertical Depth: 8315 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

1138830

Status: Accepted