Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: June 07, 2017

1st Prod Date:

First Sales Date:

Completion Date: June 21, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: DERDEYN 19 Purchaser/Measurer:

Location: GARVIN 17 1N 3W

S2 NW NE NE

2160 FSL 1650 FWL of 1/4 SEC Latitude: 34.56372 Longitude: -97.53138 Derrick Elevation: 1029 Ground Elevation: 1025

Operator: REDBUD OIL COMPANY 20774

30278 HIGHWAY 76

ELMORE CITY, OK 73433-8637

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Type Size Weight Grade Feet PSI SAX Top of CMT							
PRODUCTION	7			2240		470	SURFACE	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 2750

Packer							
Depth	Brand & Type						
2223	TENSION						

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	There are no Initial Data records to display.									

May 10, 2018 1 of 2

Completion and Test Data by Producing Formation								
Formation Name: ARBUCKLE OVERTHRUST	Code: 169ABCOT	Class: DISP						

Formation	Тор
OVERTHRUST ARBUCKLE	2214

Were open hole logs run? Yes Date last log run: June 07, 2017

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - REPUSH THE ONLY OPEN HOLE LOG RUN WAS A GAMMA RAY LOG IT IS IMAGED BEHIND THE 1002A. TWO STAGE CEMENTING TOOL SET AT 1,136 FEET AS REQUIRED BY OCC. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 2,240' TO TOTAL DEPTH AT 2,750'. ORDER NUMBER 668108

FOR COMMISSION USE ONLY 1137655 Status: Accepted

May 10, 2018 2 of 2

API 35-049-25107	PLEASE TYPE OR US		OKI MIONA	CORRORATION COM	Mecion	1 COM	CIE	MATEL	Form 100
OTC PROD. UNIT NO.	Attach copy of or		Oil & G	CORPORATION COMM as Conservation Division	111001011				Rev. 20
	if recompletion	or reentry.		st Office Box 52000 City, Oklahoma 73152-	-2000	J	JL 03	3 2017	
AMENDED (Reason)			CON	Rule 165:10-3-25	(OKLAHO	MA CO	RPODATION	.1
TYPE OF DRILLING OPERATI			SPUD DATE	 	7	C	QAYAYIŞ	RPORATION SION	٠ .
SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE	DRLG FINISHED	5/15/2017					
If directional or horizontal, see r			DATE DATE OF WELL	6/7/2017	<u> </u>				
COUNTY Garvi		WELL 40	COMPLETION	6/21/2017					
NAME	Derdeyn	NO. 19	1st PROD DATE	N/A	<u> </u>				
S/2 1/4 NW 1/4 NE	1/4 SEC	2160 FWL OF 1650							Ė
N Derrick 1029 Groun	nd 1025 Latitude (if I	known) 34.56372	Longitude (if known)	-97.53138			-		
OPERATOR NAME	Redbud Oil Compa		TC/OCC PERATOR NO.	20774	Ī i		_	 	
ADDRESS	3	0278 Highway 76			1		_		
CITY	Imore City	STATE	OK ZIP	73433-8637	[]		CATE WE		
COMPLETION TYPE		CASING & CEMENT ((Form 1002C must i	oe attached)	J	LO	CATE WEL	-L	
X SINGLE ZONE		TYPE	SIZE WEIGHT		FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date COMMINGLED		CONDUCTOR							
Application Date LOCATION		SURFACE							
EXCEPTION ORDER		INTERMEDIATE					470		Pen
ORDER NO.		PRODUCTION	7		2,240		1,148	Surface	Per 1002C
		LINER							
PACKER @ 2,223 BRAN		PLUG @	TYPE	_PLUG @	TYPE		DTAL EPTH	2,750	
PACKER @ BRAN COMPLETION & TEST DATA	D & TYPE A BY PRODUCING FORMA	PLUG @	TYPE	PLUG @					
FORMATION	Overthrust Arbuckle	10171							
SPACING & SPACING ORDER NUMBER									
CLASS: Cil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disposal						-		
PERFORATED INTERVALS	Open-hole								
	-2 ,240-2,750-								
ACID/VOLUME								*****	
FRACTURE TREATMENT									
(Fluids/Prop Amounts)									
<u> </u>						,			
	Min Gas All	, , , , , , , , , , , , , , , , , , , ,	17-7)	Gas Purchaseri					
INITIAL TEST DATA	Oil Allowab			First Sales Date	9				
INITIAL TEST DATE									
OIL-BBL/DAY					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	////			
OIL-GRAVITY (API)			<u> </u>			<i>[[[</i>]			
GAS-MCF/DAY			Ann a	Mall	ITTE	16	İ		
GAS-OIL RATIO CU FT/BBL			GAR:	SUBM					
WATER-BBL/DAY			Tanana I						
PUMPING OR FLOWING						////-	-		
INITIAL SHUT-IN PRESSURE									
CHOKE SIZE					- 1	-			
FLOW TUBING PRESSURE					• • •				
A record of the formations drille	d through, and pertinent remark	ks are presented on the reve	erse. declare that I h	ave knowledge of the	contents of this roo	ort and am o	thorized by	my organization	
to make this report, which was p	repared by me or under my of	pervision and direction, with	the data and facts sta	ted herein to be true, c	correct, and comple	te to the best	of my know	vledge and belief.	
SIGNATU	PRE PRE		chael W Schmid ME (PRINT OR TYPE		- 6/	27/2017 DATE		5-919-0555 ONE NUMBER	
11609 Rand	· · · ·		OK 73162	-	egulatory				
ADDRES			STATE ZIP			AIL ADDRES			ر

COUNTY

1/4

Radius of Turn

True Vertical Depth

FSL

Total

Feet From 1/4 Sec Lines

BHL From Lease, Unit, or Property Line:

TWP

Measured Total Depth

SEC

Spot Location

Depth of

Deviation

RĞÊ

Image as 10044 Casing Record
Surface String
Prot. String Max. Recorded Temp.
Estimated Cement Top
Time Well Ready
Time Logger on Bottom
Equipment Number Bottom Logged Interval
Top Log Interval
Open Hole Size
Type Fluid Recorded By
Witnessed By Production String Date Run Number Liner Depth Logger Depth Driller Density / Viscosity Run Number Company REDBUD OIL Well DERDEYN #19 Field ROBBERSON County GARVIN OK Country USA State Borehole Record

Bit From **Drilling Measured From** Log Measured From Permanent Datum State Field Well Location: County Company SEC REDBUD OIL **DERDEYN #19 GARVIN** ROBBERSON M.FURMAN
TIM JOHNSON ᇹ ONE 2750 2750 1005 从NW,NE,NE TWP 1N Wgt/Ft API#: 049-25/07 Size RGE 3₩ Weight Elevation g Tubing Record Other Services Bottom Elevation 岗

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Database File: Dataset Pathname:

<<< Fold Here >>>

redbub.db

Presentation Format:

pass2 gr-ccl

Dataset Creation:

Wed Jun 07 14:19:19 2017 by Log 7.0 B1

Charted hv:

Denth in Feet scaled 1:240







