

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043235510000

Completion Report

Spud Date: October 05, 2017

OTC Prod. Unit No.: 043-222803

Drilling Finished Date: October 31, 2017

1st Prod Date: December 08, 2017

Completion Date: November 30, 2017

Drill Type: HORIZONTAL HOLE

Well Name: ANGELA KAY 1-22H

Purchaser/Measurer: ENABLE MIDSTREAM

Location: DEWEY 22 16N 14W
SW SW SW SW
295 FSL 255 FWL of 1/4 SEC
Derrick Elevation: 1771 Ground Elevation: 1741

First Sales Date: 12/08/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	669239		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1475		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9678		947	3300
PRODUCTION	5 1/2	23	P-110	16299		3021	6180

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16299

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 10, 2017	MISSISSIPPIAN	264	51	5134	19446	658	FLOWING	4150	20/64	3640

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN				Code: 359MSSP				Class: GAS		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
668083		640		11898			16125			
Acid Volumes				Fracture Treatments						
871 BBLS 15% HCL ACID				182,097 BBLS OF FLUID & 8,929,100 LBS OF SAND						

Formation	Top
MISSISSIPPIAN	10643

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 22 TWP: 16N RGE: 14W County: DEWEY NE NW NW NW 32 FNL 407 FWL of 1/4 SEC Depth of Deviation: 11228 Radius of Turn: 413 Direction: 5 Total Length: 4401 Measured Total Depth: 16299 True Vertical Depth: 11489 End Pt. Location From Release, Unit or Property Line: 32

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1138140</div>

6/4/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 043235510000

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Initial Test Data

May 10, 2018

EZ

12/10/17

359MSSP

4150

DRW
1 of 2
2R