Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017249700001 **Completion Report** Spud Date: February 26, 2017

OTC Prod. Unit No.: 01721869600000 Drilling Finished Date: April 13, 2017

1st Prod Date: May 13, 2017

Completion Date: May 13, 2017 Amend Reason: AMEND PROD CSG TOC, BHL AND FORMATION NAME

Drill Type: HORIZONTAL HOLE Min Gas Allowable: Yes

Well Name: CUTBOW 1307 1UMH-26 Purchaser/Measurer: ENLINK OKLAHOMA GAS

Location: CANADIAN 26 13N 7W First Sales Date: 5/13/17

SW SE SW SW 244 FSL 722 FWL of 1/4 SEC

Amended

Latitude: 35.56649 Longitude: -97.92101 Derrick Elevation: 1326 Ground Elevation: 1304

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD

OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception
Х	Single Zone	Order No
	Multiple Zone	672599
	Commingled	

Increased Density			
Order No			
660216			

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	527		300	SURFACE
PRODUCTION	7	29	P-110	8824		257	6324

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5864	0	540	8676	14540

Total Depth: 14550

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug				
Depth	Plug Type			
There are no Plug records to display.				

Initial Test Data

May 16, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 22, 2017	MISSISSIPPI	773	51	3192	4129	1303	FLOWING		OPEN	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

Spacing Orders				
Order No	Unit Size			
130956	640			
130956	640			

Perforated Intervals		
From	То	
9605	14398	

Acid Volumes
626 BBLS HCL

Fracture Treatments

11,895,119 LBS PROPPANT, 238,516 BBLS TREATED FRAC WATER

Formation	Тор
MISSISSIPPI	9605

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other	Rem	narks
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IRREGULAR SECTION.

Lateral Holes

Sec: 26 TWP: 13N RGE: 7W County: CANADIAN

NE NE NW NW

15 FNL 1185 FWL of 1/4 SEC

Depth of Deviation: 8920 Radius of Turn: 723 Direction: 356 Total Length: 4793

Measured Total Depth: 14550 True Vertical Depth: 9177 End Pt. Location From Release, Unit or Property Line: 15

FOR COMMISSION USE ONLY

1138714

Status: Accepted

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