

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35071248790001

**Completion Report**

Spud Date: November 15, 2017

OTC Prod. Unit No.:

Drilling Finished Date: November 20, 2017

1st Prod Date: December 14, 2017

Completion Date: December 01, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: WILDCAT 1

Purchaser/Measurer:

Location: KAY 28 28N 1E  
C SE SE NW  
330 FSL 2310 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1086

First Sales Date:

Operator: PRAIRIE WIND OIL LLC 23998

8900 W PECKHAM RD  
NEWKIRK, OK 74647-7242

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	330	500	230	SURFACE
PRODUCTION	5 1/2	17		3800		250	3500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3800**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 14, 2017	MISSISSIPPI	5				200	PUMPING	100		

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
3576	3596

**Acid Volumes**

750 GALLONS 10% 80 BARRELS FLUSH
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**Fracture Treatments**

630 BARRELS GEL SALTWATER, 20,000 POUNDS 20/40 SAND
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Formation	Top
HOOVER	1800
ENDICOTT	2040
HASKELL	2200
TONKAWA	2380
LAYTON	2854
OSWEGO	3257
BARTLESVILLE	3400
MISSISSIPPI	3500
WILCOX	3608
ARBUCKLE	3750

Were open hole logs run? No

Date last log run: November 20, 2017

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - RE-PUSH PER OPERATOR NO OPEN HOLE LOGS RUN.

**FOR COMMISSION USE ONLY**

1138555

Status: Accepted

RECEIVED

JAN 10 2018

Form 1002A Rev. 2009

API NO 071-24879  
OTC PROD. UNIT NO. 23978

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

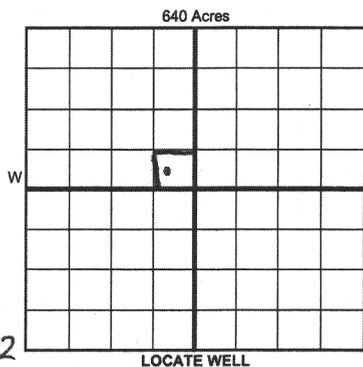
OKLAHOMA CORPORATION COMMISSION

ORIGINAL AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 11-15-17  
DRLG FINISHED DATE 11-20-17  
DATE OF WELL COMPLETION 12-1-17  
1st PROD DATE 12-14-17



If directional or horizontal, see reverse for bottom hole location.

COUNTY KAY SEC 28 TWP 28N RGE 01E  
LEASE NAME Wildcat  
WELL NO. 1  
FSL OF 1/4 SEC 330 FWL OF 1/4 SEC 2310  
ELEVATION Derrick FL Ground 1086 Latitude (if known) Longitude (if known)

RECOMP DATE

OPERATOR NAME Prairie Wind Oil LLC  
ADDRESS 8900 West Peckham Rd  
CITY Newkirk STATE OK ZIP 74647-7242  
OTC/OCC OPERATOR NO. 81-511774-23978

COMPLETION TYPE

SINGLE ZONE  
 MULTIPLE ZONE  
 COMMINGLED  
LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J-55	330	500	230	Surface
INTERMEDIATE	5 1/2	17		3800		250	3500
PRODUCTION							
LINER							
						TOTAL DEPTH	3800

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi						Monitor Report to FreeFocus
SPACING & SPACING ORDER NUMBER	none						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil						
PERFORATED INTERVALS	3576 3596	40 holes					
ACID/VOLUME	750 gals	10%	80 bbls flush				
FRACTURE TREATMENT (Fluids/Prop Amounts)	630 bbls gel 20,000 pds	saltwater 20/40 sand					

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	12-14-17					
OIL-BBL/DAY	5					
OIL-GRAVITY (API)						
GAS-MCF/DAY	none					
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	200 bbls					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE	100 psi					
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: Brenden Ford  
NAME (PRINT OR TYPE): Brenden Ford  
DATE: 12-26-17 (580)363-6622  
ADDRESS: 8900 West Peckham Rd  
CITY: Newkirk STATE: OK ZIP: 74647  
EMAIL ADDRESS: fordfarm509@gmail.com

AS SUBMITTED

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Wildcat WELL NO. 1

NAMES OF FORMATIONS	TOP
Hoover	1800
Endicott	2040
Haskell	2200
Tomkawa	2380
Layton	2854
Oswego	3257
Barbville	3400
Mississippi	3560
Wilcox	3608
Arbuckle	3750

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no *per operator*

Date Last log was run 11-20-17 *DRA 5-14-18*

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no

If yes, briefly explain below \_\_\_\_\_

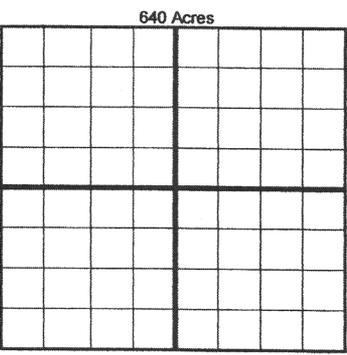
Other remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

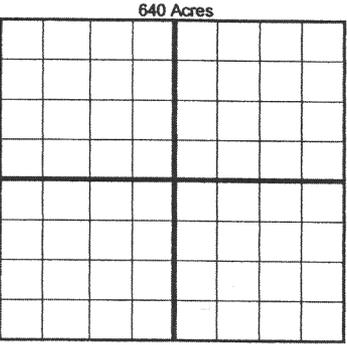
\_\_\_\_\_



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY								
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Measured Total Depth				True Vertical Depth				BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY								
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation				Radius of Turn				Direction		Total Length	
Measured Total Depth				True Vertical Depth				BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY								
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation				Radius of Turn				Direction		Total Length	
Measured Total Depth				True Vertical Depth				BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY								
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation				Radius of Turn				Direction		Total Length	
Measured Total Depth				True Vertical Depth				BHL From Lease, Unit, or Property Line:			