

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049251190000

Completion Report

Spud Date: July 01, 2017

OTC Prod. Unit No.: 049222235

Drilling Finished Date: August 22, 2017

1st Prod Date: November 03, 2017

Completion Date: October 16, 2017

Drill Type: HORIZONTAL HOLE

Well Name: RALPH 0304 1-11-2WXH

Purchaser/Measurer: MARATHON OIL

Location: GARVIN 14 3N 4W
NW NW NW NW
220 FNL 290 FWL of 1/4 SEC
Derrick Elevation: 1173 Ground Elevation: 1143

First Sales Date: 11/3/2017

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception	
Order No	
675407	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1499		680	SURFACE
INTERMEDIATE	9 5/8	40	P-110 HC	10423		835	5179
PRODUCTION	5 1/2	23	P-110 HC	23421		4070	16,355

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23425

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 23, 2017	WOODFORD	537	43.3	3288	6123	1624	FLOWING	571	20	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
659164	640
659228	640
675190	640

Perforated Intervals

From	To
13367	23321

Acid Volumes

113,488 GALS OF ACID

Fracture Treatments

269,214 BBLS FLUID
16,480,600 LBS OF PROPPANT

Formation	Top
WOODFORD	12830

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 2 TWP: 3N RGE: 4W County: GARVIN

NE NW NW NW

54 FNL 370 FWL of 1/4 SEC

Depth of Deviation: 12381 Radius of Turn: 1228 Direction: 360 Total Length: 10732

Measured Total Depth: 23425 True Vertical Depth: 11971 End Pt. Location From Release, Unit or Property Line: 54

FOR COMMISSION USE ONLY

1138592

Status: Accepted