

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011236470001

Completion Report

Spud Date: August 27, 2016

OTC Prod. Unit No.: 011-222855

Drilling Finished Date: October 30, 2016

1st Prod Date: December 15, 2017

Completion Date: October 27, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VERONA 7-23-14XH

Purchaser/Measurer: MUSTANG GAS

Location: BLAINE 26 16N 10W
SW NE NE NE
450 FNL 415 FEL of 1/4 SEC
Derrick Elevation: 1228 Ground Elevation: 1198

First Sales Date: 12/15/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	661773		662135	
	Commingled			662099	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1470		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8639		902	4300
PRODUCTION	5 1/2	23	P-110	20550		2615	8510

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20550

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2017	MISSISSIPPIAN	1098	45	3069	2795	1840	FLOWING	1850	40/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
662648	MULTIUNIT
646704	640

Perforated Intervals

From	To
10194	20431

Acid Volumes

190 BBLS 15% HCL

Fracture Treatments

394,248 BBLS OF FLUID & 20,344,640 LBS OF SAND
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Formation	Top
MISSISSIPPIAN	8873

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO RULE - 661773 165:10-3-28(C)(2)(B) OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

Lateral Holes

Sec: 14 TWP: 16N RGE: 10W County: BLAINE

NW NW NE NE

51 FNL 993 FEL of 1/4 SEC

Depth of Deviation: 9413 Radius of Turn: 413 Direction: 358 Total Length: 10356

Measured Total Depth: 20550 True Vertical Depth: 9588 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1138304

Status: Accepted