

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35087218440001

Completion Report

Spud Date: March 08, 2010

OTC Prod. Unit No.: 087-124513

Drilling Finished Date: April 14, 2010

Amended

1st Prod Date: October 12, 2010

Amend Reason: WELL SIDETRACKED (SEE REMARKS)

Completion Date: September 28, 2010

Recomplete Date: August 06, 2017

Drill Type: DIRECTIONAL HOLE

Well Name: CHAMPLIN 2-14

Purchaser/Measurer: DCP MIDSTREAM

Location: MCCLAIN 14 5N 4W
 NW SE SE NE
 500 FSL 2090 FWL of 1/4 SEC
 Derrick Elevation: 1170 Ground Elevation: 1151

First Sales Date: 10/12/2010

Operator: ELDER CRAIG OIL AND GAS LLC 20621
 PO BOX 7267
 1004 NW 139TH ST PKWY
 EDMOND, OK 73013-9791

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	574554		572889	
X	Commingled	668464			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36		323		250	SURFACE
PRODUCTION	7	26	P-110	10811		400	1728

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2		P-110	1011	0	145	10770	11781

Total Depth: 10870

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
10528	CIBP
11500	COMPOSITE

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 06, 2017	HUNTON					30	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: DRY

Spacing Orders

Order No	Unit Size
550557	160

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

4,000 GALLONS ACID

Fracture Treatments

N/A

Formation Name: SYCAMORE

Code: 352SCMR

Class: DRY

Spacing Orders

Order No	Unit Size
550557	160

Perforated Intervals

From	To
10126	10242

Acid Volumes

3,000 GALLONS ACID

Fracture Treatments

180,000 POUNDS SAND, 6,220 BARRELS FRESH WATER
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Formation	Top
GIBSON	8763
HART	8878
HART SAND	8967
SPRINGER	9554
SYCAMORE	10102
HUNTON	10484
SYLVAN	10772
VIOLA	10971
1ST BROMIDE	11615
1ST BROMIDE SAND	11701

Were open hole logs run? Yes

Date last log run: April 11, 2010

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PERMITTED FOR HORIZONTAL LATERAL, STOPPED DRILLING EARLY AND COMPLETED AS DIRECTIONAL. WELL CURRENTLY SHUT IN PENDING EVALUATION. TOP OF CASING EXIT WINDOW AT 10,516'. OCC - SIDE TRACK OUT FROM WINDOW AT 10,516' DRILLED TO 10,870' TESTED HUNTON OPEN HOLE 10,528' TO 10,870' NO SHOW

Bottom Holes

Sec: 14 TWP: 5N RGE: 4W County: MCCLAIN

NW SE SE NE

573 FSL 2099 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 10870 True Vertical Depth: 10768 End Pt. Location From Release, Unit or Property Line: 540

FOR COMMISSION USE ONLY

1139257

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

APR 04 2018

OKLAHOMA CORPORATION COMMISSION

API NO. 087 21844
OTC PROD. UNIT NO. 087 124513

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

ORIGINAL
 AMENDED (Reason)

well sidetracked (see remarks)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 3-8-10

DRLG FINISHED DATE 4-14-10

DATE OF WELL COMPLETION 9-28-10

1st PROD DATE 10-12-10

RECOMP DATE 8-6-17

COUNTY McClain SEC 14 TWP 5N RGE 4W

LEASE NAME Champlin WELL NO. #2-14

NW 1/4 SE 1/4 SE 1/4 NE 1/4 FSL OF 1/4 SEC 500' FWL OF 1/4 SEC 2090'

ELEVATION 10' Ground 1151' Latitude (if known)

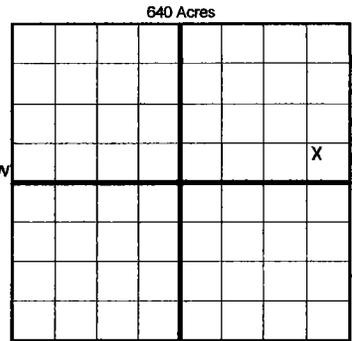
Longitude (if known)

OPERATOR NAME Craig Elder Oil and Gas, L.L.C.

OTC/OCC OPERATOR NO. 20621

ADDRESS PO Box 7267

CITY Edmond STATE OK ZIP 73083



LOCATE WELL

COMPLETION TYPE

Table with completion type details: SINGLE ZONE, MULTIPLE ZONE, COMMINGLED (Application Date 4-4-18), LOCATION 572759, 668464, EXCEPTION ORDER INCREASED DENSITY ORDER NO. 572889

CASING & CEMENT (Form 1002C must be attached)

Table with casing and cement details: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Includes rows for CONDUCTOR, SURFACE (9 5/8", 36#, 323, 250, Surface), INTERMEDIATE, PRODUCTION (7", 26#, p110, 10811, 400, 1728), LINER (4 1/2", p110, 10770, 145, 10,770), TOTAL DEPTH 10,870'

PACKER @ BRAND & TYPE PLUG @ 10,528 TYPE CIBP PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ 11,500 TYPE Composite PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 269HNTN 35250MR

Table with completion and test data by producing formation: Hunton, Sycamore. Includes spacing, perforated intervals, acid volume, and fracture treatment details.

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer DCP Midstream First Sales Date 10-12-10

INITIAL TEST DATA

Table with initial test data: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

MATTHEW ELDER SIGNATURE, NAME (PRINT OR TYPE), DATE 4-3-18, PHONE NUMBER (405) 749-7860, ADDRESS PO Box 7267, Edmond, OK 73083, EMAIL ADDRESS matthewelder@coxinet.net

