Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073255420000

Drill Type:

Location:

OTC Prod. Unit No.: 073-222273-0-0000

Well Name: SCOUT 1906 1-34MH

HORIZONTAL HOLE

KINGFISHER 34 19N 6W

SW SE SW SE 182 FSL 1812 FEL of 1/4 SEC

Completion Report

Spud Date: March 24, 2017

Drilling Finished Date: April 11, 2017 1st Prod Date: October 14, 2017 Completion Date: April 12, 2017

Purchaser/Measurer:

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

Latitude: 36.07325 Longitude: -97.82391 Derrick Elevation: 0 Ground Elevation: 1165

15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type		Location Exception	Increased Density			
X Single 2	Zone	Order No	Order No			
Multiple	e Zone	673849	There are no Increased Density records to display.			
Commi	ngled					

			C	Casing and Cer	ment				
Туре		Siz	e Weight	t Grade	ade Feet		PSI	SAX	Top of CMT
CONDUCTOR		16	n	X42	123				
SURFACE		9 5/	8" 36#	NT95	33	335		300	SURFACE
PRODUCTION		7'	29#	P110	71	25		280	4181
				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	То	p Depth	Bottom Dept
LINER	4 1/2"	13.5#	P110	5175	0	0		6984	12159

Total Depth: 12161

Pac	ker	Plug		
Depth	Depth Brand & Type		Plug Type	
6977	ASIII	There are no Plug records to display.		

Initial Test Data

	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
MISSISSIPPIAN (LESS CHESTER)	424	39	414	976	1064 GAS LIFT			OPEN	165
	Con	pletion and	Test Data b	by Producing F	ormation				
Formation Name: MISSISSIPPIAN (LESS Code: 359MSNLC Cla CHESTER)									
Spacing Orders				Perforated I					
Order No Unit Size			Fron	n	Т	о			
668621 640			There are no Perf. Intervals records to display.						
Acid Volumes			Fracture Treatments						
4854BBLS 15% HCL				325,012 BBLS SLICKWATER 6,297,040# SAND PROPPANT					
	CHESTER) Formation Name: MISSIS CHESTER) Spacing Orders No Ur 221 Acid Volumes	MISSISSIPPIAN (LESS CHESTER) 424 Con Formation Name: MISSISSIPPIAN (L CHESTER) Spacing Orders No Unit Size 521 640 Acid Volumes	MISSISSIPPIAN (LESS CHESTER) 424 39 Completion and Formation Name: MISSISSIPPIAN (LESS CHESTER) Spacing Orders No Unit Size 521 640	MISSISSIPPIAN (LESS CHESTER) 424 39 414 Completion and Test Data to Completion and Test Data to Completion and Test Data to Code: 35 CHESTER) Spacing Orders Code: 35 No Unit Size 521 640 Acid Volumes 32 4854BBLS 15% HCL 32	MISSISSIPPIAN (LESS CHESTER) 424 39 414 976 Completion and Test Data by Producing F Completion and Test Data by Producing F Formation Name: MISSISSIPPIAN (LESS CHESTER) Spacing Orders Perforated In From There are no Perf. Interva Acid Volumes 4854BBLS 15% HCL	MISSISSIPPIAN (LESS CHESTER) 424 39 414 976 1064 Completion and Test Data by Producing Formation Formation Name: MISSISSIPPIAN (LESS CHESTER) Code: 359MSNLC C Spacing Orders Perforated Intervals No Unit Size From T 321 640 There are no Perf. Intervals records to Acid Volumes Fracture Treatments 4854BBLS 15% HCL 325,012 BBLS SLICKWATER	MISSISSIPPIAN (LESS CHESTER) 424 39 414 976 1064 GAS LIFT Completion and Test Data by Producing Formation Formation Name: MISSISSIPPIAN (LESS CHESTER) Code: 359MSNLC Class: OIL Spacing Orders No Unit Size From To 321 640 There are no Perf. Intervals records to display. Fracture Treatments 4854BBLS 15% HCL 325,012 BBLS SLICKWATER	MISSISSIPPIAN (LESS CHESTER) 424 39 414 976 1064 GAS LIFT Completion and Test Data by Producing Formation Formation Name: MISSISSIPPIAN (LESS CHESTER) Code: 359MSNLC Class: OIL Spacing Orders No Unit Size From To :21 640 There are no Perf. Intervals records to display. Acid Volumes Fracture Treatments 4854BBLS 15% HCL 325,012 BBLS SLICKWATER	MISSISSIPPIAN (LESS CHESTER) 424 39 414 976 1064 GAS LIFT OPEN Completion and Test Data by Producing Formation Completion and Test Data by Producing Formation Formation Name: MISSISSIPPIAN (LESS CHESTER) Code: 359MSNLC Class: OIL Spacing Orders No Unit Size From To 321 640 There are no Perf. Intervals records to display. Fracture Treatments 4854BBLS 15% HCL 325,012 BBLS SLICKWATER

Formation	Тор
COTTAGE GROVE	5578
HOGSHOOTER LS	5938
CHECKERBOARD LS	5991
CLEVELAND SS	6089
BIG LIME	6184
OSWEGO (4TH)	6324
VERDIGRIS	6415
PINK LS	6531
INOLA LS	6617
MERAMEC	6842

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7125' TO TERMINUS @ 12161'. THE 4 1/2" LINER IS NOT CEMENTED. EXCEPTION TO RULE - 669974 165:10-3-28(C)(2)(B) OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 34 TWP: 19N RGE: 6W County: KINGFISHER

NW NE NE NE

204 FNL 351 FEL of 1/4 SEC

Depth of Deviation: 7031 Radius of Turn: 584 Direction: 360 Total Length: 4332

Measured Total Depth: 12161 True Vertical Depth: 7276 End Pt. Location From Release, Unit or Property Line: 204

FOR COMMISSION USE ONLY

May 10, 2018

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