

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017250580000

**Completion Report**

Spud Date: August 28, 2017

OTC Prod. Unit No.: 01722264900000

Drilling Finished Date: September 22, 2017

1st Prod Date: December 03, 2017

**Amended**

Completion Date: December 03, 2017

Amend Reason: AMEND PROD CSG TOC, ACID VOL AND INITIAL TEST DATA

**Drill Type: HORIZONTAL HOLE**

Well Name: BEECHAM-HUNT 1307 #1UMH-13

Purchaser/Measurer: ENLINK OKLAHOMA GAS PROCESSING

First Sales Date: 12/4/17

Location: CANADIAN 13 13N 7W  
NW NW NE NW  
285 FNL 1325 FWL of 1/4 SEC  
Latitude: 35.6086 Longitude: -97.9012  
Derrick Elevation: 1275 Ground Elevation: 1251

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673057		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	505		260	SURFACE
PRODUCTION	7	29	P-110	8310		254	5810

  

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5610	0	544	8152	13762

**Total Depth: 13767**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 15, 2017	MISSISSIPPIAN	560	45	1362	2432	1758	GAS LIFT			

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
656140	640

**Perforated Intervals**

From	To
9250	13644

**Acid Volumes**

16405 GAL 15% HCL
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**Fracture Treatments**

240,973 BBLs TFW, 10,513,174# PROP
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Formation	Top
MISSISSIPPIAN	9250

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

**Lateral Holes**

Sec: 13 TWP: 13N RGE: 7W County: CANADIAN

NW SE SW SW

604 FSL 764 FWL of 1/4 SEC

Depth of Deviation: 8668 Radius of Turn: 1990 Direction: 183 Total Length: 4394

Measured Total Depth: 13767 True Vertical Depth: 9099 End Pt. Location From Release, Unit or Property Line: 604

**FOR COMMISSION USE ONLY**

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Status: Accepted