

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35011236770000

**Completion Report**

Spud Date: November 11, 2016

OTC Prod. Unit No.: 011-222850

Drilling Finished Date: February 25, 2017

1st Prod Date: December 20, 2017

Completion Date: December 13, 2017

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: GILLILAN 3-26-35XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 26 16N 10W  
 SE NE NW NW  
 354 FNL 1116 FWL of 1/4 SEC  
 Derrick Elevation: 1269 Ground Elevation: 1239

First Sales Date: 12/20/2017

Operator: CONTINENTAL RESOURCES INC 3186  
 PO BOX 269000  
 20 N BROADWAY AVE  
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
659495	

Increased Density	
Order No	
658772	
660455	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1474		835	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80/P110	8689		934	3500
PRODUCTION	5 1/2	23	P-110	20693		2915	8515

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20693**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 02, 2018	MISSISSIPPIAN	216	47	769	3560	1239	FLOWING	750	34/64	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
658029	MULTIUNIT
645173	640
645174	640

**Perforated Intervals**

From	To
10333	20503

**Acid Volumes**

226 BBLS 15% HCL ACID

**Fracture Treatments**

410,823 BBLS OF FLUID & 19,691,905 LBS OF SAND

Formation	Top
MISSISSIPPIAN	9002

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - REPUSH TO ADD SPACING, EXCEPTION TO RULE - 659495 165:10-3-28(C)(2)(B) OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

**Lateral Holes**

Sec: 35 TWP: 16N RGE: 10W County: BLAINE

SW SE SW SW

30 FSL 775 FWL of 1/4 SEC

Depth of Deviation: 9453 Radius of Turn: 521 Direction: 185 Total Length: 0

Measured Total Depth: 20693 True Vertical Depth: 10184 End Pt. Location From Release, Unit or Property Line: 30

**FOR COMMISSION USE ONLY**

1138317

Status: Accepted