

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073256480000

Completion Report

Spud Date: May 31, 2017

OTC Prod. Unit No.: 073-222496-0-0000

Drilling Finished Date: June 17, 2017

1st Prod Date: November 08, 2017

Completion Date: October 29, 2017

Drill Type: HORIZONTAL HOLE

Well Name: FOSTER 1706 6B-24MH

Purchaser/Measurer:

Location: KINGFISHER 13 17N 6W
SE NE SE SE
753 FSL 200 FEL of 1/4 SEC
Latitude: 35.94363 Longitude: -97.78287
Derrick Elevation: 1081 Ground Elevation: 1051

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	676070		659274	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	425		300	SURFACE
PRODUCTION	7"	29#	P110	7177		285	4439

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5020	0	0	7009	12029

Total Depth: 12031

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6798	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 07, 2017	MISSISSIPPIAN	404	39	1308	3238	1341	GAS LIFT		OPEN	193

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
649273	640
631434	640
646384	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

4197 BBLS 15% HCL

Fracture Treatments

274,423 BBLS SLICKWATER 6,721,670# SAND PROPPANT

Formation	Top
BIG LIME	6221
OSWEGO (4TH)	6356
PRUE SS	6439
VERDIGRIS	6463
SKINNER SS	6538
PINK LIME	6576
RED FORK SS	6605
INOLA LS	6656
CHESTER	6696
MERAMEC	6744

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - REPUSH TO ADD SPACING THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7177' TO TERMINUS @ 12031'. THE 4 1/2" LINER IS NOT CEMENTED.
EXCEPTION TO RULE - 659449 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 24 TWP: 17N RGE: 6W County: KINGFISHER

SE SW SE SE

209 FSL 952 FEL of 1/4 SEC

Depth of Deviation: 6425 Radius of Turn: 574 Direction: 181 Total Length: 4662

Measured Total Depth: 12031 True Vertical Depth: 6987 End Pt. Location From Release, Unit or Property Line: 209

FOR COMMISSION USE ONLY

Status: Accepted