

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017249750000

**Completion Report**

Spud Date: July 09, 2017

OTC Prod. Unit No.: 017222365

Drilling Finished Date: September 24, 2017

1st Prod Date: October 22, 2017

Completion Date: October 20, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: WILLIE LEFT HAND BIA 1-5H

Purchaser/Measurer: MARATHON OIL

Location: CANADIAN 5 14N 10W  
NW NE NE NE  
220 FNL 365 FEL of 1/4 SEC  
Latitude: 35.77141 Longitude: -98.35262  
Derrick Elevation: 1515 Ground Elevation: 1485

First Sales Date: 10/22/2017

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST  
HOUSTON, TX 77056-2701

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
674161	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	78	H40	100			SURFACE
SURFACE	13 3/8	54.50	J55	1526		981	SURFACE
INTERMEDIATE	9 5/8	40	P-110 HC	9634		1151	3224
PRODUCTION	5 1/2	23	P-110	16131		3969	8598

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16131**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 01, 2017	MISSISSIPPIAN	304	55	6504	21394	1517	FLOWING	2638	30/64	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

**Spacing Orders**

Order No	Unit Size
657291	640

**Perforated Intervals**

From	To
11705	15991

**Acid Volumes**

NO ACID
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**Fracture Treatments**

210,659 BBLS OF FLUID 10,983,430 LBS OF PROPPANT
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Formation	Top
MISSISSIPPIAN	10231
MERAMAC	11134

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 5 TWP: 14N RGE: 10W County: CANADIAN

SW SE SE SE

175 FSL 406 FEL of 1/4 SEC

Depth of Deviation: 10914 Radius of Turn: 986 Direction: 180 Total Length: 4812

Measured Total Depth: 16131 True Vertical Depth: 11524 End Pt. Location From Release, Unit or Property Line: 175

**FOR COMMISSION USE ONLY**

1138616

Status: Accepted