

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151243610002

Completion Report

Spud Date: February 20, 2015

OTC Prod. Unit No.:

Drilling Finished Date: March 11, 2015

Amended

1st Prod Date: May 05, 2018

Amend Reason: SHOW COMPLETION

Completion Date: April 14, 2016

Recomplete Date: May 03, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JANIE 35-29-16 1H

Purchaser/Measurer: SEMGAS

Location: WOODS 2 28N 16W
NW NE NW NW
185 FNL 950 FWL of 1/4 SEC
Derrick Elevation: 1694 Ground Elevation: 1679

First Sales Date: 5/5/2018

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 658872 | |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|---------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 48 | H-40 | 483 | | 340 | SURFACE |
| INTERMEDIATE | 9 5/8 | 36 | J-55 | 1232 | | 360 | SURFACE |
| PRODUCTION | 7 | 26 | P-110EC | 5606 | | 240 | 1200 |

| Liner | | | | | | | | |
|-------|-------|--------|---------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 11.6 | P-110EC | 4912 | 0 | 0 | 5373 | 10285 |

Total Depth: 10285

| Packer | |
|--------|--------------|
| Depth | Brand & Type |
| 5345 | AS1X |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| May 08, 2018 | OSAGE | 65 | | 264 | 4061 | 1028 | GAS LIFT | | 128/128 | 110 |

Completion and Test Data by Producing Formation

Formation Name: OSAGE

Code: 352OSGE

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 658591 | 640 |
| 660776 | NPT |

Acid Volumes

| |
|----------|
| 248 BBLS |
|----------|

Perforated Intervals

| From | To |
|--|----|
| There are no Perf. Intervals records to display. | |

Fracture Treatments

| |
|--|
| 33844 BBLS SLICKWATER, 599572 LBS PROPPANT |
|--|

| Formation | Top |
|-----------|------|
| OSAGE | 5257 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UNCEMENTED LINER, OPENHOLE PACKER SYSTEM. DRILLED 2015, NOT COMPLETED, AND TA'D. ACQUIRED BY BCE-MACH LLC IN 2018 AND COMPLETED. OCC THERE IS AN EXCEPTION TO THE RULE - ORDER 665566. OCC - THIS WELL IS AN OPEN HOLE COMPLETIION FROM BOTTOM OF THE 7" CASING AT 5606' TO TERMINUS AT 10285'. THE LINER AS POINTED OUT BY THE OPERATOR IS NOT CEMENTED. THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 35 TWP: 29N RGE: 16W County: WOODS

 NE NE NE NW

 173 FNL 2517 FWL of 1/4 SEC

 Depth of Deviation: 4666 Radius of Turn: 410 Direction: 354 Total Length: 4975

 Measured Total Depth: 10285 True Vertical Depth: 5292 End Pt. Location From Release, Unit or Property Line: 173

FOR COMMISSION USE ONLY

Status: Accepted

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