CEMENTING REPORT

Form 1002C Rev. 2012

API No. 35039225090000

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 OAC 165:10-3-4(i)

TYPE OR USE BLACK INK ONLY

This form shall be filed with the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(i). It may be advisable to take a copy of this form to location when cementing work is performed.

*Operator	CONTINENTA	L RESOURCES		occ/otc	π / 03	186
*Well Name/No.	MILLER FAI	WILY 1-13-24 XH	·	County	cus	TER
Location SE 1/4 SW 1/4 S	W 1/4 NW	1/4 See 13		(wp 14N	Rgo	15W
Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Comenting Date		07/31/17			The state of the s	
*Size of Drill Bit (Inches)		17.5				
Estimated % wash or hole enlargement used in calculations						
Size of Casing (inches O.D.)		13 3/8"			, .	
*Top of Liner (if liner used) (ft.)	<i>y</i>				* }	
Setting Depth of Casing (ft.) from ground level		14981				
Type of Cement (API Class) In first (lead) or only slurry		С				
in second stury		С	£ :			
In third slury						
Sacks of Cement Used In first (lead) or only slurry		590		**	<u>.</u>	
In second simy		300	114			
In third shury						
Vol of slurry pumped (Cu ft)(14.X15.) In first (lead) or only slursy		260	*	111		
lu second slurry		72		16.1	4 1 1 1	1,134
In third starry			·			
Calculated Annular Height of Cement behind pipe (ft)						
Cement left in pipe (ft)						
*Amount of Surface Casing Required (from Form 1000)		1500	Ř.			
*Was cement circulated to Ground Surface?	X Yes	No	Was Cement Staging	Tool (DV Tool) used?	Yes	X No
*Was Cament Bond Log om? Yes	Y No Offer	Attach Cony)	elf Vac at mhat doubl			Α΄

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

Designates items to be completed by Operator.
 Items not so designated shall be completed by the Cementing Company.

					and the second second					
Remarks		-			Remarks				*	
			*.							
				1 1				•		
		er ar ja	a r		n in the second	W	t to say to	6 9		
.		\$								
	,	. 11		-	a mayor of the open	**. **				,
			· ·							
] []					***************************************	**************************************
	CEMENTIN	G COMPANY		1	į, į		OPER	ATOR		
	plicable Corporation Co				I declare under ap					
	Signal of Senerality of	r Authorized Representat	ive			hist. Signatur	S coroporator or			anaurkangagasiya proprinta
Name & Title	DAVIE	MCCORMIC	CK ES2	7 1	Name & Title					
(Printed or Typed) Cementing	and the second second second second second second	Alleman s. in a incorporate proprieta and appropriate against		-	(Printed or Typed) • Operator		Scritchfie		t	Barrichnesonicacogo
Company BJ Services			oyano.		ental Res		ınc.	·		
Address 11041 NW 10th St.			PO Box 268870 *Address Oklahoma City, OK 73126							
City	Yukon			•city (405) 234-9000						
State	OK .	Zip	73099	ŕ	*State			*Zip	anne de la companya d	***************************************
Telephone (AC) Number	4()5 354 8861			Telephone (AC) Number					
B.4.	07/23/17		1	*n		7 77.7				

INSTRUCTIONS

- 1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, with the Completion Report (Form 1002A) for a producing well or a dry hole.
 - B) An original of this form shall be filed with the Completion Report, (Form 1002A), for each cementing company used on a well.
 - C) The cementing of different easing strings on a well by one cementing company may be consolidated on one form.
- 2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4.
- Set surface casing 50 feet below depth of treatable water to be protected and cement from easing shoe to ground surface or as allowed by OAC 165:10-3-4.

API No.

*Operator

35039225090000

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 OAC 165:10-3-4(i)

TYPE OR USE BLACK INK ONLY

осслотс

This form shall be filed with the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(i). It may be advisable to take a copy of this form to location when cementing work is performed.

CONTINENTAL

*Operator	CONTINENTAL OCCIOTO I					03186	
Well Name/No.	MILLER FAMILY 1-13-24XH			County	CUS	TER	
Location S € 1/4 SW 1/4 S	W 1/4 NW	1/4 Sec	13 Tw	p 14N	Rge	15W	
Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner	
Cementing Date				08/11/17			
Size of Drill Bit (Inches)				12.25			
Estimated % wash or hole enlargement used in calculations							
Size of Casing (inches O.D.)				9 5/8-			
Top of Liner (if liner used) (fi.)		. ,				\$	
Setting Depth of Casing (ft.) from ground level				11172			
Type of Cement (API Class) In first (lead) or only slurry				Н			
n second alurry				Н			
In third slurry	1			Н			
Sacks of Cement Used In first (lead) or only shury				111			
in second slurry				380	*		
in third slurry				# 12 441 1			
Vol of slurry pumped (Cu ft)(14,X15.) In first (lead) or only slurry				162			
in second sturry				2051			
in third shurry				448			
Calculated Annular Height of Cement behind pipe (ft)				8191			
Cement left in pipe (ft)							
Amount of Surface Casing Required (from Form 1000)	1500	ft.		W-1-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-		
*Was cement circulated to Ground Surface?	Yes	X No	*Was Cement Staging T	poi (DV Tool) used?	Yes	X No	
*Was Cement Bond Log run? Yes	X No (If so	, Attach Copy)	*If Yes, at what depth?			n	

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Company.

Remarks	, -	*Remarks
·		
	1	·
·		
4	- 1	
2 - 1		·
·		

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make certification, that the cementing of easing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

Mul Community Signature of Cornetter or Authorized Representative

Name & Title	Chris	Deener	Service Supervisor
(Printed or Typed) Comenting Company	an a mandadan an a	BJ Se	· .
Address	age of the company of	11041 N	W 10th St.
City	d Sandis (* Audie vorde de sandis au August (* Aude vorde de sandis au August (* August (* August (* August (*	Yuko)N
Suite	ОК	Zip	73099
Telephone (AC) Number		405 3	54 8861
Date		08/11/	

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Signature of Operator or Authorized Representative

Name & Title		
(Printed or Typed)		
*Operator		\
*Address	Christi Scritchfield Continental Resources, Inc.	
*City	PO Box 268870 Oklahoma City, OK 73126 (405) 234-9000	Marine de monte l'étate de l'accession de l'accessi
*State Telephone (AC) Number		e e eere e eere eere eere eere eere ee
*Date	And the state of t	

INSTRUCTIONS

- A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, with the Completion Report (Form 1002A) for a producing well or a dry hole.
 - B) An original of this form shall be filed with the Completion Report, (Form 1002A), for each cementing company used on a well.
 - C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
- 2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4.
- Set surface casing 50 feet below depth of treatable water to be protected and cement from easing shoe to ground surface or as allowed by *OAC 165:10-3-4.

CEMENTING REPORT

API No. 35039225090000

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 OAC 165:10-3-4(i)

TYPE OR USE BLACK INK ONLY

This form shall be filed with the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(i). It may be advisable to take a copy of this form to location when cementing work is performed.

*Operator	CONT 0000/0TC II / 03186					186	
•Well Name/No.	MILLER FAM	11LY 1-13-24X	H	County CUSTER			
Location SE 1/4 SW 1/4 S	W 14 NW	1 /4 Sec	13	TWP 14 N	Rge 15 W)	
Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner	
Cementing Date					09/20/17		
*Size of Duli Bit (Inches)					8.75		
Estimated % wash or hole enlargement used in calculations					30		
*Size of Casing (inches O.D.)					5.5		
*Top of Liner (if liner used) (ft.)							
*Setting Depth of Casing (ft.) from ground level					22940		
Type of Cement (API Class) In first (lead) or only shrry					POZ H		
in second slurry					POZ H		
In third slurry							
Sacks of Cement Used in first (lead) or only slurry	·				1500		
in second sluny					32.18		
In third sharry							
Vol of slurry pumped (Cu fl)(14.X15.) In first (lead) or only slurry					2265		
in second slurry					4115		
in third shury		,					
Calculated Annular Height of Coment behind pipe (ft)					6652		
Cement left in pipe (A)					87		
Amount of Surface Casing Required (from Form 1000)		1500	a				
Was cement circulated to Ground Surface?	Yes	X_No	*Was Cement Staging Tool (DV Tool) used? Yes X No				
Was Cement Bond Log run? Yes	¥ No (If so.	Attach Conv)	*If Yes, at what denth?			A	

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.

Items not so designated shall be completed by the Cementing Company.

Remarks		*Remarks
······································	1	
	·	
	J	
·		
CEMENTING COMPANY		OPERATOR
I declare under applicable Corporation Commission rule, that I		I declare under applicable Corporation Commission rule, that I
am authorized to make this certification, that the cementing of		am authorized to make this certification, that I have knowledge
easing in this well as shown in the report was performed by me		of the well data and information presented in this report, and that data and facts presented on both sides of this form are true,
or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and		correct and complete to the best of my knowledge. This
complete to the best of my knowledge. This certification covers		certification covers all well data and information presented
cementing data only.		herein.
Signature of Comenter or Authorized Representative		Chist Scatthfull Signature of Operator or Authorized Representative
Name & Title Pristed or Typed		*Name & Title Printed or Typed
JUSTIN W CROSS		
Company		**Operator Christi Scritchfield
BY SERVICES Address	concern en constr uit de con	-Address Continental Resources, Inc.
HOALNW TO THIST		PO Box 268870
City		Oklahoma City, OK 73126
YUKON		(405) 234-9000
State Zip OS 73099	e 2	*State
Telephone (AC) Number 405-354-8861		*Telephone (AC) Number
Date		*Date
	INSTRUC	CTIONS

- 1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, with the Completion Report (Form 1992A) for a producing well or a dry hole.
 - B) An original of this form shall be filed with the Completion Report, (Form 1002A), for each cementing company used on a well.
 - C) The cementing of different easing strings on a well by one cementing company may be consolidated on one form.
- 2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4.
- Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4.