

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017250690000

Completion Report

Spud Date: October 28, 2017

OTC Prod. Unit No.: 017-223188

Drilling Finished Date: November 30, 2017

1st Prod Date: March 19, 2018

Completion Date: March 18, 2018

Drill Type: HORIZONTAL HOLE

Well Name: ESSINGER 1209 1-7MH

Purchaser/Measurer: MARATHON OIL COMPANY

Location: CANADIAN 7 12N 9W
SW SE SE SE
261 FSL 489 FEL of 1/4 SEC
Latitude: 35.522904 Longitude: -98.185781
Derrick Elevation: 1513 Ground Elevation: 1487

First Sales Date: 01363

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
667665	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30"	94#	J-55	105		205	SURFACE
SURFACE	13 3/8"	54.5#	J-55	1514		680	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110HC	10699		820	5125
PRODUCTION	5 1/2"	23#	P-110	17330		3645	6030

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17346

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 28, 2018	MISSISSIPPIAN	53	50	6537	123340	1871	FLOWING	3013	18/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
560156	640

Perforated Intervals

From	To
12615	17233

Acid Volumes

89,982 GALLONS 15% HCL

Fracture Treatments

191,652 BBLs TOTAL FLUID
10,435,752 # TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN	11133

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 7 TWP: 12N RGE: 9W County: CANADIAN

NW NE NE NE

70 FNL 355 FEL of 1/4 SEC

Depth of Deviation: 12032 Radius of Turn: 840 Direction: 360 Total Length: 4960

Measured Total Depth: 17346 True Vertical Depth: 12330 End Pt. Location From Release, Unit or Property Line: 70

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Status: Accepted