

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35123238740000

**Completion Report**

Spud Date: October 31, 2017

OTC Prod. Unit No.: 123-222561

Drilling Finished Date: November 04, 2017

1st Prod Date: December 02, 2017

Completion Date: November 25, 2017

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BRAUM 2-9

Purchaser/Measurer: NONE

Location: PONTOTOC 9 5N 4E  
W2 SE SE NE  
330 FSL 2140 FWL of 1/4 SEC  
Derrick Elevation: 998 Ground Elevation: 985

First Sales Date:

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT  
OKLAHOMA CITY, OK 73114-6316

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	44	A-242	40	1000	15	SURFACE
SURFACE	8.625	24	J-55	168	1500	115	SURFACE
PRODUCTION	5.50	17.0	L-80	3457	4000	210	2000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3535**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2890	CIBP
3000	CIBP
3160	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 14, 2017	2ND WILCOX					25	SWABBIN		64/64	
Nov 16, 2017	1ST WILCOX	1	15			10	SWABBIN		64/64	
Nov 20, 2017	SIMPSON DOLOMITE	9	31			85	SWABBIN	28	64/64	
Nov 22, 2017	VIOLA	29	31			23	SWABBIN	35	64/64	

**Completion and Test Data by Producing Formation**

Formation Name: 2ND WILCOX

Code: 202WLCX2

Class: DRY

**Spacing Orders**

Order No	Unit Size
658403	40

**Perforated Intervals**

From	To
3184	3186

**Acid Volumes**

NONE
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**Fracture Treatments**

NONE
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Formation Name: 1ST WILCOX

Code: 202WLCX1

Class: DRY

**Spacing Orders**

Order No	Unit Size
658403	40

**Perforated Intervals**

From	To
3084	3090

**Acid Volumes**

500 GALLONS 7.5% HCL
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**Fracture Treatments**

NONE
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Formation Name: SIMPSON DOLOMITE

Code: 202SMPSD

Class: OIL

**Spacing Orders**

Order No	Unit Size
658403	40

**Perforated Intervals**

From	To
2914	2918

**Acid Volumes**

500 GALLONS 15% HCL
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**Fracture Treatments**

NONE
------

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

**Spacing Orders**

Order No	Unit Size
658403	40

**Perforated Intervals**

From	To
2808	2811

**Acid Volumes**

500 GALLONS 15% HCL
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**Fracture Treatments**

NONE
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Were open hole logs run? Yes

Formation	Top
WEWOKA UPPER	2120
WEWOKA MIDDLE	2210
CALVIN	2420
PENN BASAL UNCONFORMITY SAND	2560
HUNTON	2600
SYLVAN	2640
VIOLA	2750
SIMPSON DOLOMITE	2910
1ST WILCOX	3025
2ND WILCOX	3180

Date last log run: November 04, 2017

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1138857

API NO. 123 23874  
OTC PROD. UNIT NO. 123 222561

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

FEB 12 2018

OKLAHOMA CORPORATION  
COMMISSION

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason) \_\_\_\_\_

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY <u>Pottawatomie</u>	SEC <u>9</u>	TWP <u>5N</u>	RGE <u>4E</u>	SPUD DATE <u>10/31/17</u>
LEASE NAME <u>BRAUM</u>	WELL NO. <u>2-9</u>	DATE OF WELL COMPLETION <u>11/25/17</u>	1st PROD DATE <u>12/2/17</u>	
W/2 1/4 SE 1/4 SE 1/4 NE 1/4	FSL OF 1/4 SEC <u>330</u>	FWL OF 1/4 SEC <u>2140</u>	RECOMP DATE	
ELEVATION Derrick FL <u>998</u>	Ground <u>985</u>	Latitude (if known) <u>N34.920662</u>	Longitude (if known) <u>W96.879305</u>	
OPERATOR NAME <u>GULF EXPLORATION, L.L.C.</u>	OTC/OCC OPERATOR NO. <u>20983-0</u>			
ADDRESS <u>9701 N. Broadway Extension</u>				
CITY <u>Oklahoma City</u>	STATE <u>Oklahoma</u>	ZIP <u>73114</u>		

640 Acres


W X E

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
<input type="checkbox"/> COMMINGLED
<input type="checkbox"/> LOCATION EXCEPTION ORDER
<input type="checkbox"/> INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	44#	A242	40	1,000	15	Surface
SURFACE	8.625"	24#	J55	<u>184 168</u>	1500	115	Surface
INTERMEDIATE							
PRODUCTION	5.50"	17.0#	L80	3457	4000	210	2000
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE CIBP PLUG @ 3160 TYPE CIBP PLUG @ 2890 TYPE \_\_\_\_\_ TOTAL DEPTH 3,535  
PACKER @ \_\_\_\_\_ BRAND & TYPE CIBP PLUG @ 3000 TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION 202WLCX2 202WLCX1 2025MP5D 202V10L

FORMATION	2nd Wilcox	1st Wilcox	Simpson <u>Dolanite</u>	Viola	<u>No Frac</u>
SPACING & SPACING ORDER NUMBER	658403 (40 ac)	658403 (40 ac)	658403 (40 ac)	658403 (40 ac)	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry	Dry	Oil	Oil	
PERFORATED INTERVALS	3184-3186	3084-3090	2914-2918	2808-2811	
ACID/VOLUME	None	<u>500 Gallons 7.5% HCL</u>	<u>500 Gallons 15% HCL</u>	<u>500 Gallons 15% HCL</u>	
FRACTURE TREATMENT (Fluids/Prop Amounts)	None	None	None	None	

☒

Min Gas Allowable  
OR  
Oil Allowable

(165:10-17-7)

(165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

None

INITIAL TEST DATA

INITIAL TEST DATE	11/14/2017	11/16/2017	11/20/2017	11/22/2017
OIL-BBL/DAY	0	1	9	29
OIL-GRAVITY ( API)	N/A	15	31	31
GAS-MCF/DAY	None	None	None	None
GAS-OIL RATIO CU FT/BBL	N/A	N/A	N/A	N/A
WATER-BBL/DAY	25	10	85	23
PUMPING OR FLOWING	Swabbing	Swabbing	Swabbing	Swabbing
INITIAL SHUT-IN PRESSURE	0	0	28	35
CHOKE SIZE	64/64	64/64	64/64	64/64
FLOW TUBING PRESSURE	Atmosphere	Atmosphere	Atmosphere	Atmosphere

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Pat McGraw  
SIGNATURE  
79701 N. Broadway Extension  
ADDRESS  
Oklahoma City  
CITY  
Ok  
STATE  
73114  
ZIP  
1/16/2017  
DATE  
405-840-3371  
PHONE NUMBER  
pmcgraw@gulfexploration.com  
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

## FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME BRAUM WELL NO. 2-9

NAMES OF FORMATIONS	TOP
Wewoka - Upper	2,120
Wewoka - Mid	2,210
Calvin	2420
Penn Basal Unconf Sand	2,560
Hunton	2,600
Sylvan	2,640
Viola	2,750
Simpson Dolomite	2,910
1st Wilcox	3,025
2nd Wilcox	3,180
TD	3,535

## FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

Were open hole logs run? X yes \_\_\_\_ noDate Last log was run 11/4/2017Was CO<sub>2</sub> encountered? \_\_\_\_ yes X no at what depths? \_\_\_\_\_Was H<sub>2</sub>S encountered? \_\_\_\_ yes X no at what depths? \_\_\_\_\_Were unusual drilling circumstances encountered? \_\_\_\_ yes X no

If yes, briefly explain below

Other remarks:

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**

640 Acres


## BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				1/4	1/4	1/4
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:
				Feet From 1/4 Sec Lines		FSL
						FWL

## BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

## LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location				1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction
Measured Total Depth				True Vertical Depth		Total Length
				BHL From Lease, Unit, or Property Line:		

## LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction
Measured Total Depth				True Vertical Depth		Total Length
				BHL From Lease, Unit, or Property Line:		

## LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction
Measured Total Depth				True Vertical Depth		Total Length
				BHL From Lease, Unit, or Property Line:		