

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019068190002

Completion Report

Spud Date: October 11, 1960

OTC Prod. Unit No.:

Drilling Finished Date: October 27, 1960

Amended

1st Prod Date: November 21, 1960

Amend Reason: OPEN AND FRAC PORTION OF INTERVAL

Completion Date: December 08, 1960

Recomplete Date: January 30, 2018

Drill Type: STRAIGHT HOLE

Well Name: HEWITT UNIT (V DILLARD 18) 22-6002

Purchaser/Measurer:

Location: CARTER 22 4S 2W
C S2 S2
660 FNL 2640 FEL of 1/4 SEC
Derrick Elevation: 905 Ground Elevation: 0

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST
FORT WORTH, TX 76102-6203

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	32.75		350		350	SURFACE
PRODUCTION	7	20	J-55	2837		300	1305

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2842

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2605	OTIS	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 30, 2018	HEWITT	98	35	49	500	880	PUMPING	600	NONE	

Completion and Test Data by Producing Formation			
Formation Name: HEWITT		Code: 405HWTT	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
67990	UNIT	1428	2748
Acid Volumes		Fracture Treatments	
2,550 GALLONS		131,000 POUNDS SAND, 100,000 GALLONS GEL	

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
IRREGULAR SECTION. SET CIBP @ 2,190' WITH 6' CEMENT ABOVE 2C (2,203' - 2,297'). SQUEEZE OFF UPPER BAYOU (1,428' - 1,438') WITH 185 SACKS CEMENT. RUN CEMENT BOND LOG, FIND TOP OF CEMENT @ 1,305'. OPEN LOWER BAYOU: 1,615' - 1,750', 1,790' - 1,840', (2 SPF). FRAC LOWER BAYOU IN 2 STAGES. {EXISTING CIBP @ 2,520' WITH 10' CEMENT ON TOP}.

FOR COMMISSION USE ONLY	
Status: Accepted	1138815

API NO. 019-06819
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

FEB 05 2018

OKLAHOMA CORPORATION
COMMISSION
640 Acres

☐ ORIGINAL
☒ AMENDED (Reason)

Open & frac portion of interval

COMPLETION REPORT

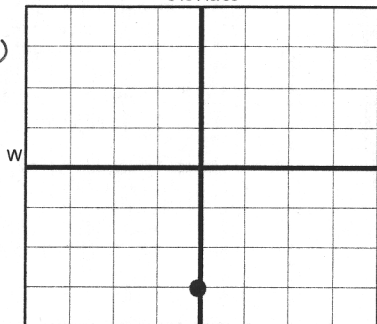
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Carter SEC 22 TWP 4S RGE 2W
LEASE NAME Hewitt Unit
S1/2 1/4 S1/2 1/4 1/4 1/4 FSL OF 660 FWL OF 2640
ELEVATION 905 Ground
N Derrick
OPERATOR NAME XTO Energy Inc. OTC/OCC OPERATOR NO. 21003
ADDRESS 210 Park Avenue, Suite 2350
CITY Oklahoma City STATE Oklahoma ZIP 73102

SPUD DATE 10/11/1960
DRLG FINISHED DATE 10/27/2018
DATE OF WELL COMPLETION 12/8/1960
1st PROD DATE 11/21/1960
RECOMP DATE 1/30/2018
Longitude (if known) -97.395755W



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10 3/4"	32.75		350		350	Surface
INTERMEDIATE							
PRODUCTION	7"	20#	J-55	2,837		300	1305
LINER							
				TOTAL DEPTH	2842'		

PACKER @ 2,605 BRAND & TYPE Otis PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Hewitt Sands						Reported to Form Focus
SPACING & SPACING ORDER NUMBER	67990 (Unit)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	1428-38						
	1428-2748 (OA)						
ACID/VOLUME	2550 gals						
FRACTURE TREATMENT (Fluids/Prop Amounts)	131,000# sand						
	100,000 gals gel						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	1/30/2018						
OIL-BBL/DAY	98						
OIL-GRAVITY (API)	35						
GAS-MCF/DAY	49						
GAS-OIL RATIO CU FT/BBL	500						
WATER-BBL/DAY	880						
PUMPING OR FLOWING	Pumping						
INITIAL SHUT-IN PRESSURE	600 psi						
CHOKE SIZE	None						
FLOW TUBING PRESSURE	Pumping						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Debbie Waggoner

NAME (PRINT OR TYPE)
Debbie Waggoner

1/31/2018 405-319-3243

DATE PHONE NUMBER

210 Park Avenue, Suite 2350

Oklahoma City

Ok

73102

debbie_waggoner@xtoenergy.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 22-6002

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

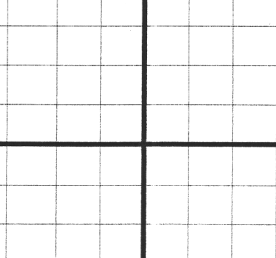
If yes, briefly explain below

Set CIBP @ 2190' w/6' cmt above 2C (2203-2297). Squeeze off U. Bayou (1428-1438) w/185 sx cmt. Run CBL, find TOC @ 1305'. Open Lower Bayou: 1615-1750, 1790-1840, (2 SPF). Frac Lower Bayou in 2 stages. {Existing CIBP @ 2520' w/10' cmt on top}.

640 Acres

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres



SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4		1/4		
Feet From 1/4 Sec Lines		FSL		FWL		
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	