

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35031215070002

**Completion Report**

Spud Date: January 31, 1997

OTC Prod. Unit No.:

Drilling Finished Date: February 07, 1997

**Amended**

1st Prod Date: March 07, 1997

Amend Reason: WELL IS ENHANCED RECOVERY INJECTION

Completion Date: March 07, 1997

Recomplete Date: November 05, 2001

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: SWEET SIXTEEN 3

Purchaser/Measurer:

Location: COMANCHE 16 1S 10W  
E2 W2 NW NE  
1980 FSL 495 FWL of 1/4 SEC  
Derrick Elevation: 1067 Ground Elevation: 1062

First Sales Date:

Operator: FLANAGAN ENERGY COMPANY LLC 14886  
PO BOX 491  
178961 N 2620 RD  
WALTERS, OK 73572-0491

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	32.00	J-55	181		100	SURFACE
PRODUCTION	5 1/2	17.00	J-55	2443	600	150	1560

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2460**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2300	PACKER	There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	----------------	----------------------	----------------	----------------------------	------------------	----------------------	---------------------------------	---------------	-------------------------

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: ZYPSIE		Code: 406ZYPS		Class: INJ	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
N/A		2364	2379		
Acid Volumes		Fracture Treatments			
NONE		NONE			

Formation	Top
ZIPSE	2364

Were open hole logs run? Yes  
Date last log run: February 07, 1997  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
UIC ORDER NUMBER 457364

FOR COMMISSION USE ONLY	
Status: Accepted	1138874

markgflanagan@stcglobal.net  
E-MAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Zipse	2364'

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 2-7-97

Was CO<sub>2</sub> encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☒ no  
If yes, briefly explain below \_\_\_\_\_

*Per original*

Other remarks:	WIC ORDER 457364

A blank 10x10 grid for drawing a picture.

640 Acres

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
BHL From Lease, Unit, or Property Line:			

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3							
SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL	
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn	Direction	Total Length			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:				