Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35031215070002

OTC Prod. Unit No.:

Amended

Amend Reason: WELL IS ENHANCED RECOVERY INJECTION

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: SWEET SIXTEEN 3

- Location: COMANCHE 16 1S 10W E2 W2 NW NE 1980 FSL 495 FWL of 1/4 SEC Derrick Elevation: 1067 Ground Elevation: 1062
- Operator: FLANAGAN ENERGY COMPANY LLC 14886 PO BOX 491 178961 N 2620 RD WALTERS, OK 73572-0491

Drilling Finished Date: February 07, 1997 1st Prod Date: March 07, 1997 Completion Date: March 07, 1997 Recomplete Date: November 05, 2001

Spud Date: January 31, 1997

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception	Increased De	ensity
Х	Single Zone	Order No	Order N	0
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density re	ecords to display.
	Commingled			

				Casing and Ce	ment				
Т	уре	Siz	ze Wei	ght Grade	Fe	et	PSI	SAX	Top of CMT
SUF	RFACE	8 5	/8 32.	00 J-55	18	31		100	SURFACE
PROD	UCTION	5 1	/2 17.	00 J-55	24	43	600	150	1560
				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth

Total Depth: 2460

Pac	Packer		
Depth	Brand & Type	Depth	Plug Type
2300	PACKER	There are no Plug	records to display.

Initial Test Data

Test Date	Formatio	on	Oil BBL/Day	Oil-G (A	ravity PI)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
				There	e are n	o Initial Da	ta records to dis	olay.				-
			Co	mpletic	on and	Test Data	by Producing F	ormation				
	Formation Na	me: ZYPSI	E			Code: 4	06ZYPS	С	lass: INJ			
	Spacing	Orders					Perforated I	ntervals				
Orde	er No	U	nit Size			Fro	m	T	о	1		
N	/A					23	64	23	379			
	Acid Vol	umes					Fracture Tre	atments				
	NON	IE				NONE						
				_								
Formation			-	Тор			Were open hole	logs run? Ye	S			
ZIPSE						2364	Date last log run	: February 07	7, 1997			
							Were unusual dr	illing circums	tances enco	untered? No		
							Explanation:					

Other Remarks	
UIC ORDER NUMBER 457364	

FOR COMMISSION USE ONLY

Status: Accepted

1138874

	102						REC		VIED
NU. 031-21507		IOTE: Toriginal 1002A	ок		RPORATION Conservation	COMMISSION Division	MA	R 27	2018
JNIT NO.		on or reentry.			Office Box 520	000			
ORIGINAL AMENDED (Reason)	1 1 1				ule 165:10-3-2		UKLAHUN	IA CUR	PORATION
TYPE OF DRILLING OPERATI		recovery injection	<u>/</u>	COMPL	ETION REP	ORT	60		IUN
STRAIGHT HOLE	DIRECTIONAL HOLE	HORIZONTAL HOLE	SPUD	DATE 1/	31/97			640 Acres	
SERVICE WELL f directional or horizontal, see r	reverse for bottom hole loca	tion.	DRLG DATE	FINISHED 2	17/91				
COUNTY Comanche	SEC 16	TWPIS RGE IOW			3/7/97				
FASE	xteen	WELL 3		OD DATE 3	17/97				
# # E/2 # W/		1980' FWL OF 49	5' RECO	MP DATE	-5-20	01-p."			
ELEVATION Derrick FL 1067 Grour		(if known)	Lo	ongitude	2 ~01	01 - Pate			
OPERATOR DI ALAC	AN ENERGY CO.	110	OTC/OCC	f known)	86	Connext			
ADDRESS P.O. BOX			OPERATOR	R NO. 70	00	- 30			
	9 (1	STATE 🦨	1/	710 7	75-17	7			
CITY WALTERS					3572 attached)		L	OCATE WE	LL
SINGLE ZONE			SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date		CONDUCTOR							
COMMINGLED Application Date		SURFACE	85/8"	32,00	J-55	181	NA	100	surface
LOCATION EXCEPTION ORDER		INTERMEDIATE	0				4		
		PRODUCTION	51/2"	17,00	J-55	2443	600	150	1560'
		LINER							
PACKER @ 2300 BRAN	ND & TYPE	PLUG @	TYPE		PLUG @	TYPE		TOTAL DEPTH	2460'
PACKER @ BRAN COMPLETION & TEST DAT		PLUG @			PLUG @	TYPE			
FORMATION	Zipse	MATION 4002	112			/			
SPACING & SPACING ORDER NUMBER	NA								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	INJ.								
	2364'-2379	?'							
PERFORATED NTERVALS									
									· · · · · · · · · · · · · · · · · · ·
ACID/VOLUME	None				2				
	None None								
ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)									
FRACTURE TREATMENT	None								
FRACTURE TREATMENT	None		:10-17-7)			chaser/Measurer			
FRACTURE TREATMENT (Fluids/Prop Amounts)	None	OR			Gas Pur First Sal				
FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA	Min Ga	OR							
FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE	Min Ga	OR							
FRACTURE TREATMENT [Fluids/Prop Amounts]	Min Ga	OR							
FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API)	Min Ga	OR							
FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY	Min Ga	OR					TEN		
FRACTURE TREATMENT Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL	Min Ga	OR		AS			TED		
RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY	Min Ga	OR		AS			TED		
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FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations dri	Min Ga	OR wable (165:10-13-3)		AS S		e of the contents of	TED f this report and ar		by my organization
FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations dri to make this report, which was	Min Ga: Oil Allo	OR wable (165:10-13-3)	Dreverse. 1 d	and facts stat		e of the contents of	TED f this report and ar d complete to the t	pest of my kr	nowledge and belier
FRACTURE TREATMENT Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations dri	Min Gat Oil Allo	OR wable (165:10-13-3)	Preverse. I di with the data	and facts stat	First Sal	e of the contents of	TED f this report and ar d complete to the t	pest of my kr	by my organization nowledge and belier 80) 591 - 29 24 HONE NUMBER

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ES OF FORMATIONS	TOP	F	OR COMMISSION USE ONLY
Zipse	2364'	ITD on file YES NC) 2) Reject Codes
		Were open hole logs run? ye Date Last log was run Was CO2 encountered? ye Was H2S encountered? ye Were unusual drilling circumstances encountered If yes, briefly explain below	7-97 0/19/1 s ×no at what depths? s ×no at what depths?
her remarks: <u>HIC ORDER</u>	57364		

 	 640	Acres		

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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 44

		640 /	Acres		
				с.	

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Locatio	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured T	otal Depth		True Vertical De	pth	BHL From Lease, Unit, or Prop	erty Line:	si,

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL	#1						
SEC	TWP	RGE		COUNTY			
Spot Locati	on				E	FOL	
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	
Deviation						Length	
Measured 7	Fotal Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

LATERAL #2 RGE COUNTY SEC TWP 1/4 Feet From 1/4 Sec Lines Spot Location FWL FSL 1/4 1/4 1/4 Radius of Turn Direction Depth of Total Deviation Measured Total Depth BHL From Lease, Unit, or Property Line: True Vertical Depth

SEC	TWP	RGE		COUNTY			
Spot Locat	lion 1/4	1/4	1/4	1/	4 Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	1
Deviation						Length	
Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or	Property Line:	
				•			