Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35037293530000

Well Name: CREEKMORE 1

OTC Prod. Unit No.:

Drill Type:

Completion Report

Spud Date: November 19, 2016

Drilling Finished Date: November 29, 2016

1st Prod Date: September 19, 2017

Completion Date: September 11, 2017

Purchaser/Measurer:

First Sales Date:

Location:	CREEK 5 17N 7E SE SW SE NW 2570 FNL 1963 FWL of 1/4 SEC Latitude: 35.981396 Longitude: -96.595412 Derrick Elevation: 844 Ground Elevation: 833
Operator:	LITTLE RIVER ENERGY COMPANY 10148 PO BOX 1113 1260-A E BROADWAY ST

DRUMRIGHT, OK 74030-1113

STRAIGHT HOLE

	Completion Type		Location Exception	Increased Density
	Single Zone		Order No	Order No
	Multiple Zone		662894	There are no Increased Density records to display.
Х	Commingled	`		

				С	asing and Cer	nent				
Т	уре	;	Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SUF	RFACE	8	3.625	23	J-55	75	54	4000	390	SURFACE
PROD	UCTION		5.50	15.5	J-55	32	00	4000	450	100
					Liner					
Туре	Size	Weight		Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
			-	There are	no Liner record	ds to displa	ay.			1

Total Depth: 3202

Pac	ker	F	Plug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	2660	CIBP

Initial Test Data

Sep 19, 2017 OSWEGO 6 42 150 SWAB 1 Sep 28, 2017 11ST WILCOX 2 40 60 SWAB 1 Oct 05, 2017 RED FORK 12 25 50 SWAB 1 Oct 12, 2017 SKINNER 10 32 120 SWAB 1 Oct 17, 2017 PRUE 14 35 75 SWAB 1 Oct 17, 2017 PRUE 14 35 75 SWAB 1 Oct 17, 2017 PRUE 14 35 75 SWAB 1 Oct 17, 2017 PRUE 14 35 75 SWAB 1 Oct 17, 2017 PRUE 14 35 75 SWAB 1 Completion and Test Data by Producing Formation Class: Olt. 1 <th>Test Date</th> <th>Forma</th> <th>tion</th> <th>Oil BBL/Day</th> <th>Oil-G (A</th> <th>Fravity PI)</th> <th>Gas MCF/Day</th> <th>Gas-Oil Ratio Cu FT/BBL</th> <th>Water BBL/Day</th> <th>Pumpin or Flowing</th> <th>Initial Shut- In Pressure</th> <th>Choke Size</th> <th>Flow Tubing Pressure</th>	Test Date	Forma	tion	Oil BBL/Day	Oil-G (A	Fravity PI)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 28, 2017 1ST WILCOX 2 40 60 SWAB 0 Oct 62, 2017 RED FORK 12 25 50 SWAB 0 Oct 12, 2017 SKINKER 10 32 120 SWAB 0 Oct 12, 2017 SKINKER 10 32 75 SWAB 0 Oct 12, 2017 SKINKER 14 35 75 SWAB 0 Completion and Test Data by Producing Formation Completion and Test Data by Producing Formation 0	Car 40, 0047	0014/				10	ļ		450			<u> </u>	
Oct 05, 2017 RED FORK 12 25 50 SWAB I Oct 12, 2017 SKINNER 10 32 120 SWAB I Oct 12, 2017 PRUE 14 35 75 SWAB I Oct 17, 2017 PRUE 14 35 75 SWAB I Oct 17, 2017 PRUE 14 35 75 SWAB I Oct 17, 2017 PRUE 14 35 I 75 SWAB I Oct 17, 2017 PRUE 14 35 I To I <	-											<u> </u>	
Oct 12, 2017 SKINNER 10 32 120 SWAB Oct 17, 2017 PRUE 14 35 75 SWAB Completion and Test Data by Producing Formation Completion and Test Data by Producing Formation Formation Name: OSWEGO Code: 4040SWG Class: OIL Spacing Orders Perforated Intervals Formation Name: OSWEGO Code: 4040SWG Class: OIL Acid Volumes 1.700 GALLONS 37% HCL Perforated Intervals Perforated Intervals Order No Unit Size 268243 10 Fracture Treatments Fracture Treatments Order No Unit Size Perforated Intervals Order No Unit Size 260243 10 Fracture Treatments 500 GALLONS 37% HCL Formation Name: RED FORK Code: 404RDFK Class: OIL Spacing Orders Order No Unit Size 36388 10													

Formation Name: PRUE		Code	e: 404PRUE	Class: OIL	
Spacing	g Orders			Perforated	Intervals
Order No	Unit Size			From	То
36388	10			2306	2332
Acid V	olumes			Fracture Tre	eatments
750 GALLO	NS 37% HCL		46	5 BARRELS, 30,00	0 POUNDS SAND
			•		
rmation		Тор		Were open hole	logs run? Yes
		1			

TRUE LAYTON	1430
JONES	1720
OSWEGO	2220
PRUE	2305
SKINNER	2455
1ST WILCOX	2670
2ND WILCOX	2920
ARBUCKLE	3070

Date last log run: November 29, 2016

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

COPY OF INDUCTION AND DENSITY LOGS ENCLOSED. COPY OF CEMENT BOND LOG ENCLOSED. OCC - OPERATOR SET A DV TOOL AT 1,865' IN 5 1/2" CASING.

FOR COMMISSION USE ONLY

Status: Accepted

1138853

API NO. 037-29353	PLEASE TYPE OR USE BLAC	:			ON COMMISSION	RIE		and the second second	Form 1002/ Rev. 2009
OTC PROD. UNIT NO.	Attach copy of orig		Post	Office Box	ion Division 52000 na 73152-2000			2018	
ORIGINAL AMENDED (Reason)	Report plug set	ting depth	F	Rule 165:10 PLETION R	-3-25	OKLAHO	MA CO	RPORATION SION	
TYPE OF DRILLING OPERAT		_	SPUD DATE	11/1	9/16	00	640 Acres	VIUN	
SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE	DRLG FINISHED	11/2					
If directional or horizontal, see	reverse for bottom hole location.	471 005 75	DATE DATE OF WELL						
	•	P 17N RGE 7E	COMPLETION		1/17				
NAME SE 1/4 SW 1/4 SE		NL NO. 1 FWL OF 1963 1/4 SEC 1963	1st PROD DATE RECOMP DATE	9/19	9/17 w	•		E	:
ELEVATION 844 Groun			Longitude	-96.59	95412				
OPERATOR	LITTLE RIVER ENER		(if known)	101	148				
ADDRESS		PO Box 1113	ERATOR NO.						
	Drumright	STATE	OK ZIP	740	030				
	Drunnight					L	OCATE WE	ELL	
SINGLE ZONE		CASING & CEMENT (FO	orm 1002C must be SIZE WEIGHT	GRADE) FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date	1-22-18	CONDUCTOR							
COMMINGLED Application Date		SURFACE 8	.625 23	J-55	754	4000	390	SURFACE	
LOCATION EXCEPTION ORDER	D 201603987T	INTERMEDIATE							
INCREASED DENSITY ORDER NO.		PRODUCTION 5	5.50 15.5	J-55	3200	4000	450	100	
SHEERING.		LINER			(DV tool @ 18	65)			
PACKER @N/ABRAM		PLUG @ 2660	TYPE CTBP	PLUG @	TYPE		TOTAL DEPTH	3,202	
PACKER @ BRAM	ND & TYPE	PLUG @	TYPED2WLCX	LUG @	TYPE				
				RDFK			104 P	RUE	
FORMATION	Oswego	1st Wilcox	Red Fork	<u> </u>	Skinner	Prue			
SPACING & SPACING ORDER NUMBER 2692 CLASS: Oil, Gas, Dry, Inj,	13(10 acre/669918	269243(10)	36388(10) 36	388 (10)	36388((0)		
Disp, Comm Disp, Svc	011	below oit Dry	oil		oil	oil			
PERFORATED	2224-2230	2668-2680	2523-2530		2456-2462	2306-2320			
INTERVALS	2236-2240					2327-2332	2		
ACID/VOLUME	1700 collois	HU 37	500 gallons	37 % HCL	270	HCL 750 mallan		(10)	
	1700 gallons	500 gallons	500 galions	5 C	300 gallons	750 gallon	\$ 31%	ACL	
FRACTURE TREATMENT	N/A	560 barrels	257 barrels		230 barrels	465 barrel			
(Fluids/Prop Amounts)	A	35,000# <i>Sun</i>			14,000# Sano				
	Min Gas Allo	AL.			Purchaser/Measurer	<u> </u>	Jana		
	OR				Sales Pate	1-			
	Oil Allowabl				4	1	_		
INITIAL TEST DATE	9/19/2017	9/28/2017	10/5/2017		10/12/2017	10/17/201	7		
OIL-BBL/DAY	6	2	12		10	14		[] [
OIL-GRAVITY (API)	42	40	25		32	35			
GAS-MCF/DAY	nominal	nominal	nominal		nominal	nominal			
GAS-OIL RATIO CU FT/BBL	-	-	-		-	-		()[] U	
WATER-BBL/DAY	150	60	50		120	75			
PUMPING OR FLOWING	swab	swab	swab		swab	swab			
INITIAL SHUT-IN PRESSURE	-	-	-		-	-			
CHOKE SIZE	-	-	-		-	-			uulli,
FLOW TUBING PRESSURE	-	-	-		-	-			
A record of the formations drill to make this report, which was	ed through, and pertinent remark prepared by me or under my sup	ervision and direction, with t	rse. I declare that I hat he data and facts stat Crowder, Pres	ed herein to	dge of the contents of o be true, correct, and	this report and am complete to the be 1/22/2018	st of my kn	by my organization owledge and belief. 18-352-4444	
SIGNAT	URE		E (PRINT OR TYPE)			DATE		IONE NUMBER	
PO Box		~	OK 74030			littleriver07@			
ADDRE	ESS	CITY ST	TATE ZIP			EMAIL ADDR	ESS		

PLEASE TYPE OR USE BLA FORMATION REC Give formation names and tops, if available, or descrij drilled through. Show intervals cored or drillstem teste	ORD ptions and thickness of formations	LEASE NAME	CREEKMORE	E WELL NO1
NAMES OF FORMATIONS	ТОР		FOR C	COMMISSION USE ONLY
True Layton	1,430	ITD on file		
Jones	1,720	APPROVED	DISAPPROVED	
Oswego	2220			Reject Codes
Prue	2,305			
Skinner	2,455		— — — — — — — — — — — — — — — — — — —	
1st Wilcox	2,670			
2nd Wilcox	2,920			5.
Arbuckle	3,070		_	
		Were open hole log Date Last log was n Was CO ₂ encounte Was H ₂ S encounter Were unusual drillin If yes, briefly explain	run1 ered?yes red?yes ng circumstances encountered?	1/29/2016 X no at what depths? X no at what depths?
ТО	3202			
Other remarks: Copy of induction and de	ensity logs enclosed.			
Conv of comont bond log oneloged				

Copy of cement bond log enclosed.

- Operator set a DV-tool at 1865 in 51/2 casing OCC

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

	640	Acres		

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

Spot Location Feet From 1/4 Sec Lines FSL FW 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines FW Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:	SEC	TWP	RGE		COUNTY				
	Spot Loca					-	Feet From 1/4 Sec Lines	FSI	FWL
Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:		1/4	1/4	1/4		1/4	1 COLITION 1/4 COC EMOS	I OL	1 ***
	Measured	d Total Depth		True Vertical De	pth		BHL From Lease, Unit, or Prop	erty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loca	ition 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Deviation Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE		COUNTY			
Spot Loc					Feet From 1/4 Sec Lines	FSL	FWL
	1/4	1/4	1/4	1/4	Cect toint in Geo Lines	I OL	
Depth of			Radius of Turn		Direction	Total	
Deviation	n					Length	
Measured Total Depth True Vertical Dep							

LATERAL #3

SEC	TWP	RGE		COUNTY				
Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation			Radius of Turn		Direction	Total Length		
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:			

API NO. 037-29353	PLEASE TYPE OR USE BLAC		OKLAHOMA C	ORPORATION COM	MISSION	REC	JE	MED	Form 1002A Rev. 2009
OTC PROD. UNIT NO.	Attach copy of orig		Pos	s Conservation Division t Office Box 52000		DF	C Ø 4	2017	
ORIGINAL AMENDED (Reason)		reentry.		City, Oklahoma 73152 Rule 165:10-3-25 PLETION REPORT	-2000				
TYPE OF DRILLING OPERAT	ION		SPUD DATE	11/19/16	٦	CC	MMISS 640 Acres	RPORATION	
SERVICE WELL		HORIZONTAL HOLE	DRLG FINISHED	11/29/16					
If directional or horizontal, see COUNTY Cree	reverse for bottom hole location.	17NRGE 7E	DATE DATE OF WELL	9/11/17	-				
LEASE	CREEKMORE	WELL 1			-				
	16	NO.	1st PROD DATE	9/19/17	w				E
	1/4 NW 1/4 E90 OF 1/4 SEQ25		Longitudo	00 505 440	_				
Derrick FL 844 Groun			0 (if known)	-96.595412					
NAME	LITTLE RIVER ENER	GT CO. o	PERATOR NO.	10148	-				
ADDRESS		PO Box 1113							
	Drumright	STATE	OK ZIP	74030		LC	DCATE WE	LL	1
SINGLE ZONE		CASING & CEMENT			FFFT	DOL	CAV	TOP OF CMT	1
MULTIPLE ZONE	-8/17/2016	CONDUCTOR	SIZE WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
Application Date	0/11/2010		8.625 23	J-55	754	4000	390	SURFACE	
Application Date	662894 FD	INTERMEDIATE	0.025 25	J-55	7.04	4000	390	SURFACE	
EXCEPTION ORDER		PRODUCTION	5.50 15.5	J-55	3200	4000	450	100	
ONDER NO.		LINER			001@18		emar		
	ND & TYPE	PLUG @ N/A	TYPE	PLUG @	TYPE	1	OTAL	3,202	
PACKER @BRAM	ND & TYPE	PLUG @	TYPE	PLUG @	TYPE	L			1
FORMATION			202WLCX	-		YDYSKNR	4	OYPRUE	
SPACING & SPACING	Oswego	1st Wilcox	Red Fork			Prue	1.0		Reported to Frac Focus
CLASS: Oil, Gas, Dry, Inj,	oil	269243(10) oil) <u>3,6388</u> oil	(10) <u>3638</u> oil	8(10)	<u>36388(</u> oil	(10)		our cocrecus
Disp, Comm Disp, Svc	2224-2230	2668-2680	2523-2530			2306-2320)		
PERFORATED INTERVALS	2236-2240	2000 2000	2020-2000	2430-2	.+02	2327-2332			
INTERVALS						2021 2002	-		
ACID/VOLUME	1700 gallons	500 gallons	500 gallon	s 300 ga	llons	750 gallon	S		
FRACTURE TREATMENT	N/A	ECO horrolo	057 have	- 000 h -		4051			
(Fluids/Prop Amounts)	N/A	560 barrels 35.000#	257 barrels			465 barrels	S		
	/ Min Gas Allo	8	12,000#	14,00		30,000#		——————————————————————————————————————	
	OR			Gas Purchase First Sales Pat		<u>}</u>	heine para anna an		
	Oil Allowabl	,				1			
	9/19/2017	9/28/2017	10/5/2017			10/17/201	7	🛛 🗖	
	6	2	12	10		14			
OIL-GRAVITY (API) GAS-MCF/DAY	42	40	25	32		35			
GAS-OIL RATIO CU FT/BBL	nominal	nominal	nominal	nomii	nal	nominal			
WATER-BBL/DAY	- 150	-	-	-		-			
PUMPING OR FLOWING	swab	60	50	120		75			n 🔊 👘
INITIAL SHUT-IN PRESSURE		swab	swab	swa	D	swab			
CHOKE SIZE	-	-	-	-	1				illen en se
FLOW TUBING PRESSURE	_		-	-		-			
	ed through and and	-		-		-			
to make this toport, which was	ed through, and pertinent remark prepared by me or under my sup	ervision and direction, with	verse. I declare that I h the data and facts sta re Crowder, Pres	ited herein to be true,	contents of correct, and	this report and am a complete to the be 11/29/2017	st of my kno	by my organization owledge and belief. 8-352-4444	
SIGNAT			ME (PRINT OR TYPE	•	-	DATE		IONE NUMBER	
PO Box ADDRE		Drumright CITY	OK 74030 STATE ZIP)		EMAIL ADDR			
			411					and the second	

PLEASE TYPE OR USE BLA FORMATION REC Give formation names and tops, if available, or descri drilled through. Show intervals cored or drillstem test	ORD ptions and thickness of formations	LEASE NAME	CREEKN	MORE	WELL NO. 1
NAMES OF FORMATIONS	ТОР			FOR COMMISSION US	E ONLY
True Layton	1,430	ITD on file		NO	
Jones	1,720	APPROVED	DISAPPROVED		
Oswego	2220			2) Reject Codes	
Prue	2,305				
Skinner	2,455				
1st Wilcox	2,670				
2nd Wilcox	2,920				
Arbuckle	3,070			<i>4</i> °	
	2202	Were open hole lo Date Last log was Was CO ₂ encount Was H ₂ S encounte Were unusual drilli If yes, briefly expla	run	yes X no at what	depths? depths? yesX_no
	3202				
Other remarks: Copy of induction and de	ensity logs enclosed.				

Copy of cement bond log enclosed.

OCC-Operator set a DV tool at 1865 (see 1002C)

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

 640 Acres							

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUN.	TY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measure	d Total Depth	Tru	e Vertical Depth		BHL From Lease, Unit, or Pr	operty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measure	Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE		COUNTY			
Spot Loo	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviatio			Radius of Turn		Direction	Total Length	
Measured Total Depth True Vertical D		pth	BHL From Lease, Unit, or Pr	operty Line:			

LATERAL #3 SEC TWP RGE COUNTY Spot Location 1/4 Feet From 1/4 Sec Lines FWL FSL 1/4 1/4 1/4 Depth of Radius of Turn Direction Total Deviation Length Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: