

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037293530000

Completion Report

Spud Date: November 19, 2016

OTC Prod. Unit No.:

Drilling Finished Date: November 29, 2016

1st Prod Date: September 19, 2017

Completion Date: September 11, 2017

Drill Type: STRAIGHT HOLE

Well Name: CREEKMORE 1

Purchaser/Measurer:

Location: CREEK 5 17N 7E
SE SW SE NW
2570 FNL 1963 FWL of 1/4 SEC
Latitude: 35.981396 Longitude: -96.595412
Derrick Elevation: 844 Ground Elevation: 833

First Sales Date:

Operator: LITTLE RIVER ENERGY COMPANY 10148
PO BOX 1113
1260-A E BROADWAY ST
DRUMRIGHT, OK 74030-1113

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	662894		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	23	J-55	754	4000	390	SURFACE
PRODUCTION	5.50	15.5	J-55	3200	4000	450	100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3202

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		2660	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 19, 2017	OSWEGO	6	42			150	SWAB			
Sep 28, 2017	1ST WILCOX	2	40			60	SWAB			
Oct 05, 2017	RED FORK	12	25			50	SWAB			
Oct 12, 2017	SKINNER	10	32			120	SWAB			
Oct 17, 2017	PRUE	14	35			75	SWAB			

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
269243	10

Perforated Intervals

From	To
2224	2240

Acid Volumes

1,700 GALLONS 37% HCL

Fracture Treatments

N/A

Formation Name: 1ST WILCOX

Code: 202WLCX1

Class: DRY

Spacing Orders

Order No	Unit Size
269243	10

Perforated Intervals

From	To
2668	2680

Acid Volumes

500 GALLONS 37% HCL

Fracture Treatments

560 BARRELS, 35,000 POUNDS SAND

Formation Name: RED FORK

Code: 404RDFK

Class: OIL

Spacing Orders

Order No	Unit Size
36388	10

Perforated Intervals

From	To
2523	2530

Acid Volumes

500 GALLONS 37% HCL

Fracture Treatments

257 BARRELS, 12,000 POUNDS SAND

Formation Name: SKINNER

Code: 404SKNR

Class: OIL

Spacing Orders

Order No	Unit Size
36388	10

Perforated Intervals

From	To
2456	2462

Acid Volumes

300 GALLONS 37% HCL

Fracture Treatments

230 BARRELS, 14,000 POUNDS SAND

Formation Name: PRUE		Code: 404PRUE	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
36388	10	2306	2332
Acid Volumes		Fracture Treatments	
750 GALLONS 37% HCL		465 BARRELS, 30,000 POUNDS SAND	

Formation	Top
TRUE LAYTON	1430
JONES	1720
OSWEGO	2220
PRUE	2305
SKINNER	2455
1ST WILCOX	2670
2ND WILCOX	2920
ARBUCKLE	3070

Were open hole logs run? Yes
Date last log run: November 29, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
COPY OF INDUCTION AND DENSITY LOGS ENCLOSED. COPY OF CEMENT BOND LOG ENCLOSED. OCC - OPERATOR SET A DV TOOL AT 1,865' IN 5 1/2" CASING.

FOR COMMISSION USE ONLY	
Status: Accepted	1138853

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
True Layton	1,430
Jones	1,720
Oswego	2220
Prue	2,305
Skinner	2,455
1st Wilcox	2,670
2nd Wilcox	2,920
Arbuckle	3,070
TD	3202

LEASE NAME

CREEKMORE

WELL NO.

1

FOR COMMISSION USE ONLY

ITD on file

☐ YES☐ NO

APPROVED

DISAPPROVED

2) Reject Codes

Were open hole logs run?

☒ yes ☐ no

Date Last log was run

11/29/2016

Was CO₂ encountered?☐ yes ☒ no at what depths?Was H₂S encountered?☐ yes ☒ no at what depths?

Were unusual drilling circumstances encountered?

☐ yes ☒ no

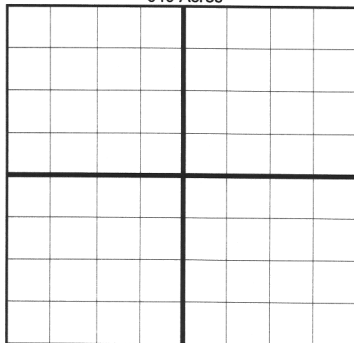
If yes, briefly explain below

Other remarks: Copy of induction and density logs enclosed.

Copy of cement bond log enclosed.

OCC - Operator set a DV-tool at 1865' in 5 1/2" casing

640 Acres

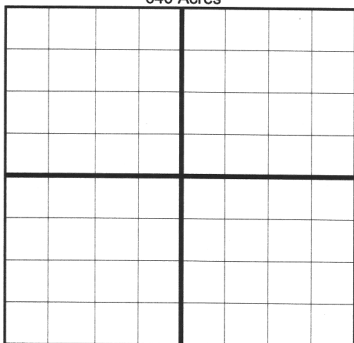


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

API NO. 037-29353
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

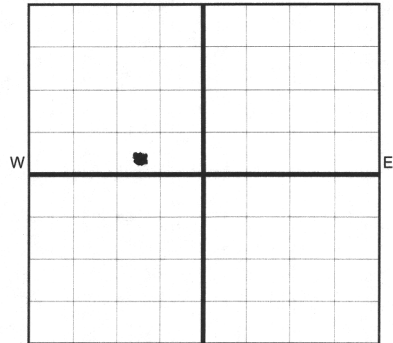
Rule 165:10-3-25

RECEIVED

DEC 04 2017

OKLAHOMA CORPORATION COMMISSION

640 Acres



LOCATE WELL

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Creek	SEC	5	TWP	17N	RGE	7E
LEASE NAME	CREEKMORE			WELL NO.	1		
SE 1/4 SW 1/4 SE 1/4 NW 1/4	E 1/4 OF FNL 2570			FWL OF 1/4 SEC	1963		
ELEVATION	844	Ground	833	Latitude (if known)	35.981396		
OPERATOR NAME	LITTLE RIVER ENERGY Co.			OTC/OCC OPERATOR NO.	10148		
ADDRESS	PO Box 1113						
CITY	Drumright	STATE	OK	ZIP	74030		

SPUD DATE	11/19/16
DRLG FINISHED DATE	11/29/16
DATE OF WELL COMPLETION	9/11/17
1st PROD DATE	9/19/17
RECOMP DATE	
Longitude (if known)	-96.595412

COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE
<input checked="" type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8.625	23	J-55	754	4000	390	SURFACE
INTERMEDIATE							
PRODUCTION	5.50	15.5	J-55	3200	4000	450	100
LINER							
(DV tool @ 1865) see remarks							
TOTAL DEPTH							3,202

PACKER @ N/A BRAND & TYPE

PLUG @ N/A TYPE PLUG @ TYPE

TOTAL DEPTH 3,202

PACKER @ BRAND & TYPE

PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Oswego	1st Wilcox	Red Fork	Skinner	Prue
SPACING & SPACING ORDER NUMBER	269243 (10 acre) 659948	269243 (10)	36388 (10)	36388 (10)	36388 (10)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil	oil	oil	oil	oil
PERFORATED INTERVALS	2224-2230 2236-2240	2668-2680	2523-2530	2456-2462	2306-2320 2327-2332
ACID/VOLUME	1700 gallons	500 gallons	500 gallons	300 gallons	750 gallons
FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A	560 barrels 35,000#	257 barrels 12,000#	230 barrels 14,000#	465 barrels 30,000#

Reported to FracFocus

INITIAL TEST DATA		Min Gas Allowable OR Oil Allowable	(165:10-17-7)	Gas Purchaser/Measurer First Sales Date	(165:10-13-3)
INITIAL TEST DATE	9/19/2017	9/28/2017	10/5/2017	10/12/2017	10/17/2017
OIL-BBL/DAY	6	2	12	10	14
OIL-GRAVITY (API)	42	40	25	32	35
GAS-MCF/DAY	nominal	nominal	nominal	nominal	nominal
GAS-OIL RATIO CU FT/BBL	-	-	-	-	-
WATER-BBL/DAY	150	60	50	120	75
PUMPING OR FLOWING	swab	swab	swab	swab	swab
INITIAL SHUT-IN PRESSURE	-	-	-	-	-
CHOKE SIZE	-	-	-	-	-
FLOW TUBING PRESSURE	-	-	-	-	-

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	R. Steve Crowder, President	DATE	11/29/2017	PHONE NUMBER	918-352-4444				
ADDRESS	PO Box 1113	CITY	Drumright	STATE	OK	ZIP	74030	EMAIL ADDRESS	littleriver07@att.net

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME CREEKMOREWELL NO. 1

NAMES OF FORMATIONS	TOP
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2nd Wilcox	2,920
Arbuckle	3,070
TD	3202

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? ☒ yes ☐ noDate Last log was run 11/29/2016Was CO₂ encountered? ☐ yes ☒ no at what depths? _____Was H₂S encountered? ☐ yes ☒ no at what depths? _____Were unusual drilling circumstances encountered? ☐ yes ☒ no
If yes, briefly explain belowOther remarks: Copy of induction and density logs enclosed.Copy of cement bond log enclosed.ccc - Operator set a DV tool at 1865 (see 11020)

640 Acres

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640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location							
1/4		1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location							
1/4		1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		