

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051241000000

Completion Report

Spud Date: January 15, 2017

OTC Prod. Unit No.: 051-222731

Drilling Finished Date: July 11, 2017

1st Prod Date: November 23, 2017

Completion Date: November 23, 2017

Drill Type: HORIZONTAL HOLE

Well Name: NORTH CHEYENNE 3-10X3H

Purchaser/Measurer: `

Location: GRADY 10 4N 6W
SE NE NE SW
2305 FSL 2340 FWL of 1/4 SEC
Latitude: 34.83304 Longitude: -97.81822
Derrick Elevation: 0 Ground Elevation: 1173

First Sales Date: 11/23/2017

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
661321	

Increased Density	
Order No	
662898	
663021	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20		J-55	737		805	SURFACE
INTERMEDIATE	13 3/8		J-55	3609		2055	844
INTERMEDIATE	9 5/8		J-55	12589		3035	4589
PRODUCTION	5 1/2 & 4 1/2		P-110	22907		895	11990

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7		P-110	2890	0	444	12005	14895

Total Depth: 22877

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 20, 2018	WOODFORD-HUNTON	343	56	10000	29178	2604	FLOWING	3617	34/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
199355	640
440798	640
661729	MULTIUNIT

Perforated Intervals

From	To
15561	22779

Acid Volumes

1,822 BARRELS

Fracture Treatments

375,992 BARRELS WATER, 16,018,521 POUNDS SAND

Formation Name: HUNTON

Code: 269HNTN

Class: GAS

Spacing Orders

Order No	Unit Size
440798	640
661729	MULTIUNIT

Perforated Intervals

From	To
21048	21958

Acid Volumes

428 BARRELS

Fracture Treatments

54,267 BARRELT WATER, 2,025,596 POUNDS SAND

Formation Name: WOODFORD-HUNTON

Code:

Class: GAS

Formation	Top
WOODFORD	15306
HUNTON	21048

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: WELL WAS SIDETRACKED AT APPROXIMATELY 12,274'. KOP SET 13,200', 415 SACKS CEMENT. CONDUCTOR SET 132'.

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 3 TWP: 4N RGE: 6W County: GRADY

NW NW NE NW

117 FNL 1390 FWL of 1/4 SEC

Depth of Deviation: 14610 Radius of Turn: 900 Direction: 355 Total Length: 7517

Measured Total Depth: 22877 True Vertical Depth: 15210 End Pt. Location From Release, Unit or Property Line: 117

FOR COMMISSION USE ONLY	
Status: Accepted	1138810

API NO. 051-24100
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

JAN 31 2018

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Grady	SEC	10	TWP	04N	RGE	6W
LEASE NAME	North Cheyenne 3-10X3H			WELL NO.	→		
1/4 SE 1/4 NE 1/4 NE 3/4		1/4 SEC	2305	FWL OF 1/4 SEC		2340	
ELEVATION Derrick FL	Ground	1173	Latitude (if known)	34.83304	Longitude (if known)	-97.81822	
OPERATOR NAME	Gulfport MidCon LLC			OTC/OCC OPERATOR NO.	24020		
ADDRESS	3001 Quail Springs Parkway						
CITY	Oklahoma City	STATE	OK	ZIP	73134		

OKLAHOMA CORPORATION COMMISSION
640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	
LOCATION	
EXCEPTION ORDER	661321 I.O.
INCREASED DENSITY ORDER NO.	663021 662898

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
SURFACE	20		J55	737		805	Surface
INTERMEDIATE	133/8		J55	3609		2055	844
INTERMEDIATE	9 5/8		J55	12,589		3035	4,589
PRODUCTION	5 1/2 4 1/2		P110	22907		895	11990
LINER	7		P110	12005 31127-14895		444	31127-12005
							22,877

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 319 WDFD 269 HNTN

FORMATION (640)	Woodford	Hunton	I.O.	Reported to
SPACING & SPACING ORDER NUMBER	199355 440798 (640)	440798 (640)	661729 (Multianit)	Fracturing
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas		
	15561-21048	21048-21958		
PERFORATED INTERVALS	21958-22779			
ACID/VOLUME	1822bbl	428bbl		
FRACTURE TREATMENT (Fluids/Prop Amounts)	375,992bbl water 16,018,521 lbs sand	54,267bbl water 2,025,596 lbs sand		

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

11/23/2017

INITIAL TEST DATA

INITIAL TEST DATE	1/20/2018				
OIL-BBL/DAY	343				
OIL-GRAVITY (API)	56				
GAS-MCF/DAY	10,000				
GAS-OIL RATIO CU FT/BBL	29,178				
WATER-BBL/DAY	2,604				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE	3,617				
CHOKE SIZE	34/64				
FLOW TUBING PRESSURE	N/A				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Monica Pickens	DATE	1/25/2018	PHONE NUMBER	252-4703
3001 Quail Springs Parkway	Oklahoma City	OK	73134	mpickens@gulfportenergy.com	
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Hunton	21048
Woodford	15306

LEASE NAME North Cheyenne WELL NO. 3-10X3H

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	_____ yes <input checked="" type="checkbox"/> no
Date Last log was run	_____
Was CO ₂ encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	_____ <input checked="" type="checkbox"/> yes _____ no
If yes, briefly explain below	

Other remarks: Well was sidetracked at approx 12274 KOP set 13200 415 SAX cement. Conductor set 132ft

OTC PUN# 05122273100000

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

LATERAL #1										
SEC	03	TWP	04N	RGE	06W	COUNTY	Grady			
Spot Location	NW 1/4 NW 1/4 NE 1/4 NW 1/4					Feet From 1/4 Sec Lines	FNL	117	FWL	1390
Depth of Deviation	14,610			Radius of Turn		900	Direction	355	Total Length	7,517
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				
22,877				15,210		117				

LATERAL #2

LATERAL #2							
SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL	
1/4 1/4 1/4 1/4							
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

LATERAL #3							
SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL	
1/4		1/4	1/4				
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

CD 20160667D

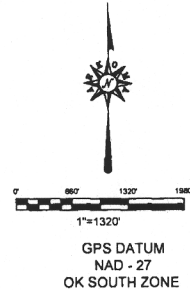
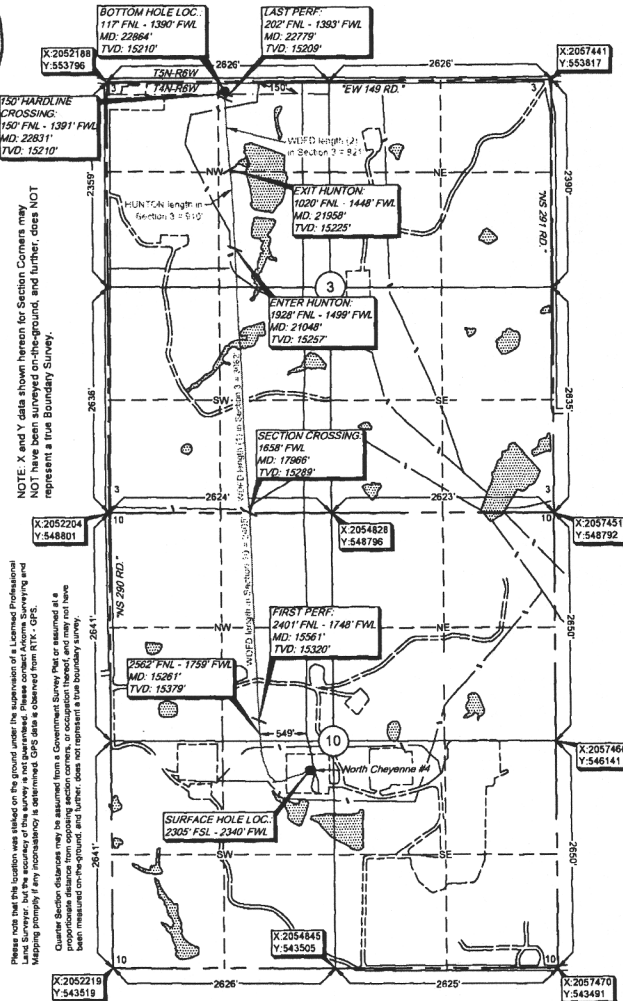
Gulfport Well Location Plat - As-Drilled

S.H.L. Sec. 10-4N-6W I.M.
B.H.L. Sec. 3-4N-6W I.M

Operator: GULFPORT MIDCON, LLC
Lease Name and No.: NORTH CHEYENNE 3-10X3H
Footage: 2305' FSL - 2340' FWL PAD ELEVATION: 1173' Good Site? YES
Section: 10 Township: 4N Range: 6W I.M.
County: Grady State of Oklahoma
Alternate Loc.: N/A
Terrain at Loc.: Location fell on an existing level pad site.
Accessibility: From the North.
Directions: From the intersection of "Main Street" and State Highway 19 in Alex, OK, go 1.0 mile West on State Highway 19, 4.3 miles South on "S. Lake Rd.", 1.8 miles West on "EW 149 RD.", and 1.3 miles South "NS 290 RD." to existing Vitruvian lease road entrance.



JAN 23 2018



Surface Hole Loc.:	Lat: 34.83303869
	Lon: -97.81821893
	X: 2054552
	Y: 545812
First Perf.	Lat: 34.83465061
	Lon: -97.82019210
	X: 2053959
	Y: 546397
Section Crossing:	Lat: 34.84124771
	Lon: -97.82050233
	X: 2053862
	Y: 548798
Enter Hunton:	Lat: 34.84970129
	Lon: -97.82104558
	X: 2053693
	Y: 551874
Exit Hunton:	Lat: 34.85219568
	Lon: -97.82121755
	X: 2053640
	Y: 552782
Last Perf.	Lat: 34.85444403
	Lon: -97.82140524
	X: 2053582
	Y: 553600
150' Hardline:	Lat: 34.85458628
	Lon: -97.82141246
	X: 2053580
	Y: 553652
Bottom Hole Loc.:	Lat: 34.85467735
	Lon: -97.82141708
	X: 2053579
	Y: 553685

survey and plat by.
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2018
Invoice #4698-A-A-AD
Date Staked: 11/30/16 By: H.S.
Date Drawn: 12/06/16 By: J.H.
Added As-Drilled: 08/23/17 By: R.S.
Added Perfs: 11/11/17 By: R.S.

Certification:
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Lance G. Mathis 11/17/17
LANCE G. MATHIS OK LPLS 1664

