

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087220670002

Completion Report

Spud Date: April 03, 2017

OTC Prod. Unit No.: 087-218869

Drilling Finished Date: May 07, 2017

1st Prod Date: June 22, 2017

Amended

Completion Date: August 04, 2017

Amend Reason: CORRECT BOTTOM HOLE LOCATION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LELIA 5X 1H

Purchaser/Measurer: DCP MIDSTREAM

Location: MCCLAIN 5 7N 3W
SW SE SW SE
265 FSL 1800 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1148

First Sales Date: 06/22/2017

Operator: EOG RESOURCES INC 16231
PO BOX 4362
3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	672873		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1479		410	SURFACE
PRODUCTION	5 1/2	23	HCP-110	17837		2100	12489

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17837

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 28, 2017	WOODFORD	10	36.88			1	FLOWING	1268		-37

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
663140	640
663987	640
673145	MULTIUNIT

Perforated Intervals

From	To
10141	17721

Acid Volumes

NO

Fracture Treatments

16.8MM POUNDS PROPPANT, 18.8MM GALLONS SLICK WATER

Formation	Top
WOODFORD	9661

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SUBMITTING AMENDED 1002A TO CORRECT FINAL BOTTOM HOLE LOCATION.

Lateral Holes

Sec: 32 TWP: 8N RGE: 3W County: MCCLAIN

SW NE SW NE

1934 FNL 1806 FEL of 1/4 SEC

Depth of Deviation: 9100 Radius of Turn: 1135 Direction: 359 Total Length: 8374

Measured Total Depth: 17837 True Vertical Depth: 9729 End Pt. Location From Release, Unit or Property Line: 1806

FOR COMMISSION USE ONLY

1138832

Status: Accepted

API NO.	087-22067
OTC PROD. UNIT NO.	087-218869

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

FEB 06 2018

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

	ORIGINAL
X	AMENDED (Reason)

Correct final BHL location per
~~Russ Blasing~~

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	McClain	SEC	5	TWP	07N	RGE	03W	DATE OF WELL COMPLETION	8/4/17
LEASE NAME	LELIA 5X					WELL NO.	1H	1st PROD DATE	6/22/17
SW 1/4	SE 1/4	SW 1/4	SE 1/4	FSL OF 1/4 SEC	265	FEL OF 1/4 SEC	1800	RECOMP DATE	
ELEVATION N Derrick FL	Ground	1148	Latitude (if known)				Longitude (if known)		
OPERATOR NAME	EOG Resources, Inc.						OTC/OCC OPERATOR NO.	16231	
ADDRESS 3817 NW Expressway, Suite 500									
CITY	Oklahoma City					STATE	OK	ZIP	73112

COMPLETION TYPE

X	SINGLE ZONE
	MULTIPLE ZONE
	Application Date
	COMMINGLED
	Application Date
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

GRADING & CEMENT (PLUG LOGS MUST BE ATTACHED)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36#	J-55	1,479		410	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	23#	HCP 110	17,837		2,100	12,489
LINER							
PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH		17,837	

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford 9,681'	673/45 F.O.		
SPACING & SPACING ORDER NUMBER	663140 (640) 663987 (640) 667574 (Multiunit)			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL			
	10,141'-17,721'			
PERFORATED INTERVALS				
ACID/VOLUME	NO			
	16.8MM # PROPPANT			
FRACTURE TREATMENT (Fluids/Prop Amounts)	18.8MM G-SLK WTR 6als slick water			

Min Gas Allowable (165:10-17-7)

☒ OR


Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

DCP Midstream
6/22/2017

INITIAL TEST DATA

INITIAL TEST DATE	6/28/2017				
OIL-BBL/DAY	10				
OIL-GRAVITY (API)	36.88				
GAS-MCF/DAY	0				
GAS-OIL RATIO CU FT/BBL	0				
WATER-BBL/DAY	1				
PUMPING OR FLOWING	FLOWING				
INITIAL SHUT-IN PRESSURE	1268				
CHOKE SIZE	0				
FLOW TUBING PRESSURE	-37				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.					
		Melissa Sturm		2/2/2018	405-246-3100
SIGNATURE		NAME (PRINT OR TYPE)		DATE	PHONE NUMBER
3817 NW Expressway, Suite 500		Oklahoma City	OK 73112	melissa_sturm@eogresources.com	
ADDRESS		CITY	STATE	ZIP	EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
WOODFORD	9661'

LEASE NAME

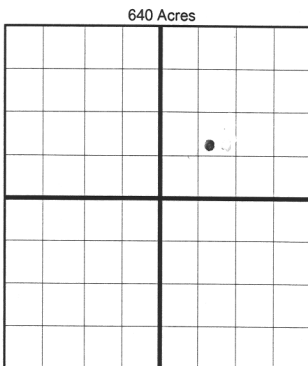
Lelia

WELL NO. 5X #1H

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below:	

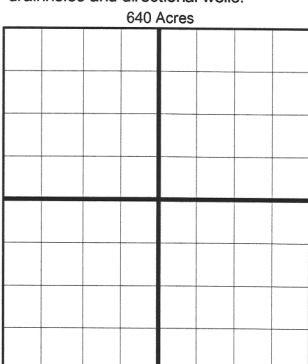
Other remarks: Submitting amended 1002A to correct final bottom hole location, per Russ Blasing.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	FSL
			FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
32	08N	03W	McClain
Spot Location	NE 1/4	SW 1/4	NE 1/4
Depth of Deviation	9100'	Radius of Turn	1135
Measured Total Depth	17,837'	True Vertical Depth	9,729'
		BHL From Lease, Unit, or Property Line:	1806'

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	