

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049216950001

Completion Report

Spud Date: August 05, 1981

OTC Prod. Unit No.:

Drilling Finished Date: August 21, 1981

Amended

1st Prod Date: October 31, 1981

Amend Reason: WELL TEMPORARILY ABANDONED

Completion Date: October 30, 1981

Recomplete Date: February 02, 2018

Drill Type: STRAIGHT HOLE

Well Name: THOMPSON 3

Purchaser/Measurer:

Location: GARVIN 16 3N 1W
E2 E2 NW SE
1980 FSL 1300 FWL of 1/4 SEC
Derrick Elevation: 920 Ground Elevation: 910

First Sales Date:

Operator: LARIO OIL AND GAS COMPANY 1259

301 S MARKET ST
WICHITA, KS 67202-3805

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	21	J-55	309		250	SURFACE
PRODUCTION	4 1/2	9.5	J-55	4921		300	3828

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4921

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: VIOLA		Code: 202VIOL	Class: TA
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
208444	40	4454	4552
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
VIOLA	4493
B / GREEN SHALE	4762
MASSIVE BROMIDE	4972

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1138843

API NO. 35-049-21695
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

FEB 09 2018

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Well T.A.

COMPLETION REPORT

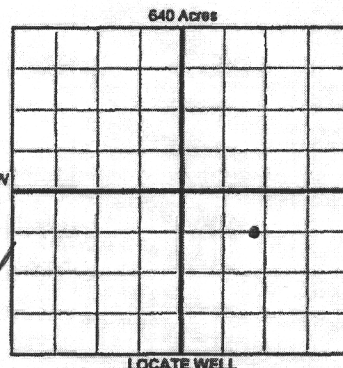
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Garvin	SEC	16	TWP	3N	RGE	1W
LEASE NAME	Thompson			WELL NO.	3		
ELEVATION	920	Ground	910	FSL OF 1/4 SEC	1980	PWL OF 1/4 SEC	1300
OPERATOR NAME	Lario Oil & Gas Company			OTC/OCC OPERATOR NO.	1259		
ADDRESS	301 South Market						
CITY	Wichita	STATE	KS	ZIP	67202		

SPUD DATE 8/5/1981
DRLG FINISHED DATE 8/21/1981
DATE OF WELL COMPLETION 10/30/1981
1st PROD DATE 10/31/1981
RECOMP DATE 2-2-2018



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
<input type="checkbox"/> COMMINGLED
<input type="checkbox"/> LOCATION EXCEPTION ORDER
<input type="checkbox"/> INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	21	J-55	309		250	surface
INTERMEDIATE							
PRODUCTION	4 1/2"	9.5	J-55	4,921		300	3,828
LINER							
TOTAL DEPTH						4,921	

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 202 VIOL

FORMATION	Viola
SPACING & SPACING ORDER NUMBER	40/208444
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil & Gas TH
PERFORATED INTERVALS	4,454' - 4,552'
ACID/VOLUME	
FRACTURE TREATMENT (Fluids/Prop Amounts)	

Min Gas Allowable (165:10-17-7)

OR

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	10/31/1981
OIL-BBL/DAY	90
OIL-GRAVITY (API)	38
GAS-MCF/DAY	290,000
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	0
PUMPING OR FLOWING	flowing
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	17/64"
FLOW TUBING PRESSURE	290

AS SUBMITTED

RECEIVED

FEB 09 2018

OKLAHOMA CORPORATION COMMISSION
DUNCAN OFFICE

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

David Munro

2/7/2018

316-265-5611

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

301 South Market

Wichita

KS

67202

dmunro@lariooil.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO.

NAMES OF FORMATIONS	TOP
Viola	4,493
B/Green Shale	4,762
Massive Bromide	4,972

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ___ yes ___ no

Date Last log was run _____

Was CO₂ encountered? ___ yes X ___ no at what depths? _____

Was H₂S encountered? ___ yes X ___ no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X ___ no

If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

840 AcresA blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4				
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3					RECEIVED	
SEC	TWP	RGE	COUNTY			
Spot Location		1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		OKLAHOMA CORPORATION COMMISSION DUNCAN OFFICE

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FEB 09 2018

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