

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35119238430001

Completion Report

Spud Date: September 24, 2010

OTC Prod. Unit No.:

Drilling Finished Date: October 03, 2010

Amended

1st Prod Date:

Amend Reason: PLUGBACK / RECOMPLETE

Completion Date: October 07, 2010

Recomplete Date: May 04, 2016

Drill Type: STRAIGHT HOLE

Well Name: CALYX 35-2 SWD

Purchaser/Measurer:

Location: PAYNE 35 18N 4E
SE NE NE NW
2273 FSL 2455 FWL of 1/4 SEC
Latitude: 35.99938 Longitude: -96.84744
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: WHITE STAR PETROLEUM LLC 23358
PO BOX 13360
301 NW 63RD ST STE 600
OKLAHOMA CITY, OK 73113-1360

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	815		340	SURFACE
PRODUCTION	7	23	J-55	4405		225	2670

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4790

Packer	
Depth	Brand & Type
4098	ASI-X 7"

Plug	
Depth	Plug Type
4347	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: DISP

Spacing Orders	
Order No	Unit Size
There are no Spacing Order records to display.	
Acid Volumes	
300 BARRELS ACID	

Perforated Intervals	
From	To
4115	4220
Fracture Treatments	
605 BARRELS WATER	

Formation	Top
WILCOX	4108

Were open hole logs run? Yes

Date last log run: September 30, 2010

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PLUGBACK FROM ARBUCKLE FORMATION. LOGS RAN SEPTEMBER 30, 2010, WERE SUBMITTED, AND ARE ON THE IMAGING WEBSITE. UIC PERMIT NUMBER 1608170056, 15,000 BPD @ 1,500 PSI. MIT PASSED ON MAY 4, 2016.

FOR COMMISSION USE ONLY

1138900

Status: Accepted