

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011237530000

**Completion Report**

Spud Date: June 19, 2017

OTC Prod. Unit No.: 01122253400000

Drilling Finished Date: August 04, 2017

1st Prod Date: October 06, 2017

Completion Date: October 06, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COBRA 30\_19-17N-10W 1HX

Purchaser/Measurer:

Location: BLAINE 31 17N 10W  
NE NW NW NE  
247 FNL 2155 FEL of 1/4 SEC  
Latitude: 35.9125 Longitude: -98.3063  
Derrick Elevation: 1325 Ground Elevation: 1295

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
673775

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94#	J-55	65			SURFACE
SURFACE	13 3/8	54.5#	J-55	1538		910	SURFACE
INTERMEDIATE	9 5/8	40#	P-110EC	8425		691	5945
PRODUCTION	5 1/2	20#	P-110EC	20236		3189	3520

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20238**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20139	PBTD (CEMENT PLUG)
20026	ALUMINUM BRIDGE PLUG

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 19, 2017	MISSISSIPPIAN	407	46	2772	6810	699	FLOWING	1590	64/64	

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
640485		640		9943			20016		
662737		640							
673775		MULTIUNIT							
Acid Volumes				Fracture Treatments					
NO ACID				443,286 BBLS LIQUID (50 STAGES)					
				25,306,370 LBS. SAND (50 STAGES)					

Formation	Top
MISSISSIPPIAN	9622

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC - THE FINAL ORDERS FOR BOTH THE FINAL LOCATION EXCEPTION ( CD201700686) AND MULTIUNIT ( CD 201700685) WILL BE REOPENED AND CORRECT THE LAST PERFORATION. NEW ORDERS WILL BE ISSUED TO REFLECT THIS CORRECTION PER THE OPERATOR.

Lateral Holes
Sec: 19 TWP: 17N RGE: 10W County: BLAINE  NW   NW   NW   NE  47 FNL   2535 FEL of 1/4 SEC  Depth of Deviation: 9332 Radius of Turn: 296 Direction: 357 Total Length: 10610  Measured Total Depth: 20238 True Vertical Depth: 9360   End Pt. Location From Release, Unit or Property Line: 47

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<div>Status: Accepted</div> <div>1138069</div>