## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35037293800000

OTC Prod. Unit No.:

Drill Type:

## **Completion Report**

Spud Date: September 25, 2017

Drilling Finished Date: September 27, 2017

1st Prod Date: December 01, 2017

Completion Date: November 13, 2017

Purchaser/Measurer:

First Sales Date:

Well Name: JUEDEMAN RANCH 1-4

Location: CREEK 4 14N 10E NE SW SE SE 503 FSL 1719 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 716

Operator: WFD OIL CORPORATION 17501

STRAIGHT HOLE

16800 CONIFER LN EDMOND, OK 73012-0619

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.

X Commingled

	Casing and Cement											
1	Туре			Weight	Grade	Fe	et	PSI	SAX	Top of CMT		
SUI	RFACE		7	23	NEW	17	74		45	SURFACE		
PROE	PRODUCTION		4 1/2	11.5	NEW	33	16		110	2200		
					Liner							
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тој	o Depth	Bottom Depth		
	There are no Liner records to display.											

## Total Depth: 3330

Pac	ker	PI	ug		
Depth	Brand & Type	Depth Plug Type			
There are no Packe	r records to display.	There are no Plug	records to display.		

Initial Test Data

Test Date	Forma	tion	Oil BBL/Day		Gravity API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 01, 2017	MISEI	NER	5	;	38			10	PUMPING			
Nov 15, 2017	WILC	юх	7	4	40			100	PUMPING			
Nov 25, 2017	DUTC	HER	5	;	32			10	PUMPING			
Completi					on and	Test Data	by Producing I	Formation				
	Formation N	Name: WILCO	х			Code: 20	2WLCX	С	lass: OIL			
	Spacing	g Orders					Perforated	ntervals				
Orde	r No	U	nit Size			Fror	n	1	о			
NO SP.	ACING					323	1	32	239			
	Acid V	olumes					Fracture Tre	atments		_ _		
	N	10					NO		-			
	Formation N	Name: MISEN	IER			Code: 31	9MSNR	С	lass: OIL			
	Spacing	g Orders					Perforated					
Orde	Order No Unit Size					Fror	n	То				
NO SP.	NO SPACING					3133 3136						
	Acid V	olumes					Fracture Tre	atments				
	N	10			NO							
	Formation N	Name: DUTC	HER			Code: 40	3DTCR	С	lass: OIL			
	Spacing	g Orders					Perforated	ntervals				
Orde	r No	U	nit Size			Fror	n	1	о			
NO SP.	ACING					267	7	26				
	Acid V	olumes					Fracture Tre	atments		_		
	N	10					NO					
				]								
Formation			т	ор		v	Vere open hole	logs run? Ye	S			
BARTLESVILL	E SS					2145 C	ate last log run	: October 10,	2017			
DUTCHER SS						2665 V	Vere unusual di	illing circums	tances encou	untered? No		
WOODFORD SHALE					3110 E	xplanation:						
MISENER SS						3130						
SYLVAN SHAL	.E					3134						
VIOLA LS						3180						
WILCOX SS						3228						
Other Remark	s		•									

OCC -PER THE OPERATOR THIS DOCUMENT ALSO IS CORRECTING THE WELL NAME SPELLING TO JUEDEMAN RANCH 1-4. THE PERMIT WELL NAME WAS MISSPELLED.

## FOR COMMISSION USE ONLY

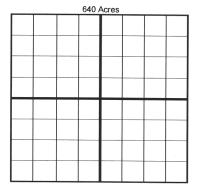
Status: Accepted

1138799

							R	)E(	CIRIN	MEID
NO. 037-29380	PLEASE TYPE OR USE BLACK		0	KLAHOMA C	ORPORATI	ON COMMISSION	L'	alexander >>	nari - ministrati stanta	
otc prod. Unit no.	Attach copy of orig	ginal 1002A		Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000					018	
X ORIGINAL AMENDED (Reason)	in recompletion of	reentry.			Rule 165:10	-3-25	OK		MA CORF	ORATION
TYPE OF DRILLING OPERATI	ON								640 Acres	
X STRAIGHT HOLE		HORIZONTAL HOLE		DATE		2017				
f directional or horizontal, see	reverse for bottom hole location.		DATE		9/27/	2017				
COUNTY Cree	ek SEC 4 TWF	• 14N RGE 10E		OF WELL PLETION	11/13	/2017	-			
NAME	ugdeman Ranch	NO. WELL 1-4	4 1st PF	ROD DATE	12/1/	2017				X
NE 1/4 SW 1/4 SE	1/4 SE 1/4 1/4 SEC 5	503 FWL OF 171	9 RECC	MP DATE			w			
ELEVATION Grou		own)		.ongitude if known)						
DPERATOR JAME	WFD Oil Corporatio				175	501	-			
ADDRESS	168	00 Conifer Lane		(NO.						
CITY	Edmond	STATE	OK	ZIP	730	)12				
COMPLETION TYPE		CASING & CEMENT							LOCATE WE	LL
SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET		PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date		CONDUCTOR								
X COMMINGLED Application Date	1/17/2018	SURFACE	7	23	New	174			45	Surface
OCATION EXCEPTION		INTERMEDIATE								
NCREASED DENSITY		PRODUCTION	4 1/2	11.5	New	3316			110	2200
		LINER								
PACKER @ BRAN	ND & TYPE	PLUG @	TYPE	•	PLUG @	TYPE			TOTAL	3,330
PACKER @BRAN		PLUG @	TYPE		PLUG @	TYPE			0	
ORMATION & TEST DAT	A BY PRODUCING FORMATI			CX	<u>319111</u>		403.	DTC	<u>R</u>	1. 5
PACING & SPACING		Wilcox		Misener		Dutcher				10 Frac
DRDER NUMBER CLASS: Oil, Gas, Dry, Inj,		No spacing Oil	IN	o spacine	<u>, i</u>	No spacing				
Disp, Comm Disp, Svc		3231-33		Oil		Oil				
ERFORATED		3238-39		3133-36		2677-79				
NTERVALS		0200-00		0100-00		2011-13				
CID/VOLUME		No		No		No				
RACTURE TREATMENT Fluids/Prop Amounts)		No		No		No				
		<i>M</i> ₁		7		A				
	Min Gas Allo	wable (165:10	-17-7)		Gas P	urchaser/Measure	r			
VITIAL TEST DATA	Oil Alfowable	(165:10-18-3)	$\overline{}$		First S	ales Date		-		
ITIAL TEST DATE	11/25/17 Dutcher	11/1/17 Misene	er 11/1	5/17 Wile	cox		Τ			
IL-BBL/DAY	5BO	5BO		7BO						
IL-GRAVITY ( API)	32	38		40		//////	111	////	$m \to m$	
GAS-MCF/DAY	TSTM	TSTM		TSTM		1				
GAS-OIL RATIO CU FT/BBL						-INC	C	1	MI1	ITED
/ATER-BBL/DAY	10	10		100		-JHJ	J	UĽ		
UMPING OR FLOWING	Pumping	Pumping				-				
ITIAL SHUT-IN PRESSURE		Pumping		Pumping			<u>////</u>		<u>/////////////////////////////////////</u>	
HOKE SIZE										
LOW TUBING PRESSURE										
A record of the formations drill o make this report which was	ed through, and pertinent remarks	ervision and direction, wit	the data	and facts stat	ed herein to	ge of the contents be true, correct, a	of this rep nd comple	ort and an ete to the b	pest of my know	y my organization wledge and belief. 5-715-3130
SIGNAT				IT OR TYPE			11/	DATE		ONE NUMBER
16800 Con		Edmond	OK	73012			bdost.	wfd@c	oxinet.net	
ADDRE	ESS	CITY	STATE	ZIP			EI	MAIL ADD	RESS	

Form 1002A Rev. 2009

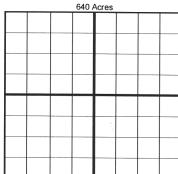
PLEASE TYPE OR USE BLAC FORMATION RECOR Give formation names and tops, if available, or descriptio drilled through. Show intervals cored or drillstem tested.	RD	LEASE NAME Judeman Ranch WELL NO. 1-4
NAMES OF FORMATIONS	TOP	FOR COMMISSION USE ONLY
Bartlesville SS	2,145	
Dutcher SS	2,665	APPROVED DISAPPROVED
Woodford Shale	3,110	2) Reject Codes
Misener SS	3,130	
Sylvan Shale	3,134	
Viola LS	3,180	
Wilcox SS	3,228	
		Were open hole logs run? X_yesno   Date Last log was run 10/10/2017   Was CO2 encountered? yes X_no at what depths?   Was H2S encountered? yes X_no at what depths?   Was H2S encountered? yes X_no at what depths?   Were unusual drilling circumstances encountered? yes X_no   If yes, briefly explain below: yes X_no
Other remarks:		



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUN	ΤY			
Spot Loca	tion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured	Total Depth		True Vertical Depth	1/4	BHL From Lease, Unit, or Pro	perty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loca	tion				F	501	
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	
Deviation						Length	
Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro	operty Line:	

LATERAL #2

SEC TWP	RGE	COUN	ITY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of		Radius of Turn		Direction	Total	
Deviation					Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	

LATERAL	#3						
SEC	TWP	RGE		COUNTY			
Spot Locat	ion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	Total Depth		True Vertical Dep	oth	BHL From Lease, Unit, or Pr		