

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35037293800000

**Completion Report**

Spud Date: September 25, 2017

OTC Prod. Unit No.:

Drilling Finished Date: September 27, 2017

1st Prod Date: December 01, 2017

Completion Date: November 13, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: JUEDEMAN RANCH 1-4

Purchaser/Measurer:

Location: CREEK 4 14N 10E  
NE SW SE SE  
503 FSL 1719 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 716

First Sales Date:

Operator: WFD OIL CORPORATION 17501

16800 CONIFER LN  
EDMOND, OK 73012-0619

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7	23	NEW	174		45	SURFACE
PRODUCTION	4 1/2	11.5	NEW	3316		110	2200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3330**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 01, 2017	MISENER	5	38			10	PUMPING			
Nov 15, 2017	WILCOX	7	40			100	PUMPING			
Nov 25, 2017	DUTCHER	5	32			10	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: OIL

##### Spacing Orders

Order No	Unit Size
NO SPACING	

##### Perforated Intervals

From	To
3231	3239

##### Acid Volumes

NO
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##### Fracture Treatments

NO
----

Formation Name: MISENER

Code: 319MSNR

Class: OIL

##### Spacing Orders

Order No	Unit Size
NO SPACING	

##### Perforated Intervals

From	To
3133	3136

##### Acid Volumes

NO
----

##### Fracture Treatments

NO
----

Formation Name: DUTCHER

Code: 403DTCR

Class: OIL

##### Spacing Orders

Order No	Unit Size
NO SPACING	

##### Perforated Intervals

From	To
2677	2679

##### Acid Volumes

NO
----

##### Fracture Treatments

NO
----

Formation	Top
BARTLESVILLE SS	2145
DUTCHER SS	2665
WOODFORD SHALE	3110
MISENER SS	3130
SYLVAN SHALE	3134
VIOLA LS	3180
WILCOX SS	3228

Were open hole logs run? Yes

Date last log run: October 10, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC -PER THE OPERATOR THIS DOCUMENT ALSO IS CORRECTING THE WELL NAME SPELLING TO JUEDEMAN RANCH 1-4. THE PERMIT WELL NAME WAS MISSPELLED.

**FOR COMMISSION USE ONLY**

1138799

Status: Accepted

API NO. 037-29380  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division  
Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165-10-3-25

RECEIVED

FEB 08 2018

OKLAHOMA CORPORATION  
COMMISSION

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Creek	SEC	4	TWP	14N	RGE	10E
LEASE NAME	Jugdeman Ranch			WELL NO.	1-4		
NE 1/4 SW 1/4 SE 1/4 SE 1/4	FSL 1/4 SEC 503			FWL OF 1/4 SEC	1719		
ELEVATION	Ground	716	Latitude (if known)		Longitude (if known)		
OPERATOR NAME	WFD Oil Corporation			OTC/OCC OPERATOR NO.	17501		
ADDRESS	16800 Conifer Lane						
CITY	Edmond	STATE	OK	ZIP	73012		

640 Acres


LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE Application Date
<input checked="" type="checkbox"/>	COMINGLED Application Date 1/17/2018
<input type="checkbox"/>	LOCATION EXCEPTION
<input type="checkbox"/>	ORDER NO.
<input type="checkbox"/>	INCREASED DENSITY
<input type="checkbox"/>	ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7	23	New	174		45	Surface
INTERMEDIATE							
PRODUCTION	4 1/2	11.5	New	3316		110	2200
LINER							
TOTAL DEPTH							3,330

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

202WLX, 319MSNR, 403DTCR

FORMATION	Wilcox	Misener	Dutcher	No Frac
SPACING & SPACING ORDER NUMBER	No spacing	No spacing	No spacing	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil	Oil	
PERFORATED INTERVALS	3231-33			
	3238-39	3133-36	2677-79	
ACID/VOLUME	No	No	No	
FRACTURE TREATMENT (Fluids/Prop Amounts)	No	No	No	

Min Gas Allowable

(165-10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	11/25/17 Dutcher	11/11/17 Misener	11/15/17 Wilcox
OIL-BBL/DAY	5BO	5BO	7BO
OIL-GRAVITY ( API)	32	38	40
GAS-MCF/DAY	TSTM	TSTM	TSTM
GAS-OIL RATIO CU FT/BBL	--	--	--
WATER-BBL/DAY	10	10	100
PUMPING OR FLOWING	Pumping	Pumping	Pumping
INITIAL SHUT-IN PRESSURE	--		
CHOKE SIZE	--		
FLOW TUBING PRESSURE	--		

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

William F. Dost, Jr.,

NAME (PRINT OR TYPE)

DATE

405-715-3130

PHONE NUMBER

16800 Conifer Lane

Edmond

OK

73012

bdost.wfd@coxinet.net

EMAIL ADDRESS

ADDRESS

CITY

STATE

ZIP

### FORMATION RECORD

LEASE NAME                      Judeman Ranch                      WELL NO.                      1-4

NAMES OF FORMATIONS	TOP
Bartlesville SS	2,145
Dutcher SS	2,665
Woodford Shale	3,110
Misener SS	3,130
Sylvan Shale	3,134
Viola LS	3,180
Wilcox SS	3,228

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? X yes      no

Date Last log was run 10/10/2017

Was CO<sub>2</sub> encountered?      yes X no at what depths?                     

Was H<sub>2</sub>S encountered?      yes X no at what depths?                     

Were unusual drilling circumstances encountered?      yes X no

If yes, briefly explain below:

Other remarks:

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick vertical line and a thick horizontal line intersecting at the center. The top-left quadrant is shaded gray. The text '640 Acres' is centered above the grid.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The top-left quadrant is shaded light blue. The top-right quadrant is shaded light green. The bottom-left quadrant is shaded light orange. The bottom-right quadrant is white.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		BHL From Lease, Unit, or Property Line:	

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL	
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			