

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047250400001

Completion Report

Spud Date: June 21, 2015

OTC Prod. Unit No.:

Drilling Finished Date: June 30, 2015

Amended

1st Prod Date:

Amend Reason: SHOW COMPLETION

Completion Date: September 15, 2015

Recomplete Date: September 20, 2017

Drill Type: STRAIGHT HOLE

Well Name: DIVELY 64

Purchaser/Measurer:

Location: GARFIELD 24 22N 4W
S2 N2 NW NW
2140 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1096

First Sales Date:

Operator: M M ENERGY INC 19118

13927 QUAIL POINTE DR
OKLAHOMA CITY, OK 73134-1035

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8		J	337		270	SURFACE
PRODUCTION	5 1/2	15	J	4719		170	3569

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4719

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4480	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 02, 2017	WILCOX	10	40			350	SWAB			
Sep 28, 2017	TONKAWA	25	40			750	SWAB			

Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: OIL

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
4558	4562

Acid Volumes

250 GALLONS

Fracture Treatments

NONE

Formation Name: TONKAWA

Code: 406TNKW

Class: OIL

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
3226	3292

Acid Volumes

3,000 GALLONS

Fracture Treatments

828 BARRELS, 51,000 SAND

Formation	Top
TONKAWA	3400
WILCOX	4525

Were open hole logs run? Yes

Date last log run: June 30, 2015

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

TAKEN OUT OF TEMPORARY ABANDONMENT, COMPLETED IN TONKAWA. OCC - THE OPERATOR SET TWO PORT COLLARS IN 5 1/2" CASING. THE FIRST PORT COLLAR WAS SET AT 3,400' AND USING 125 SACKS OF CEMENT, LIFTED CEMENT TO 2,550'. THE SECOND PORT COLLAR WAS SET AT 2,432' USING 150 SACKS OF CEMENT, LIFTING CEMENT TO 1,032'.

FOR COMMISSION USE ONLY

1138835

Status: Accepted

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

Form 1002A
Rev. 2009

FEB 08 2018

OKLAHOMA CORPORATION
COMMISSION

640 Acres

	ORIGINAL
X	AMENDED (Reason)

~~Taken out Temp Abandonment~~

COMPLETION REPORT

TYPE OF DRILLING OPERATION

<input checked="" type="checkbox"/>	STRAIGHT HOLE	<input type="checkbox"/>	DIRECTIONAL HOLE	<input type="checkbox"/>	HORIZONTAL HOLE
<input type="checkbox"/>	SERVICE WELL				

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE	6-21-2015
DRLG FINISHED DATE	6-30-2015
DATE OF WELL COMPLETION	9-15-2015
1st PROD DATE	
RECOMP DATE	9-20-17
Longitude (if known)	
POCC	19118
ERATOR NO.	
Ok	ZIP 73156

LOCATE WELL

COMPLETION TYPE

X	SINGLE ZONE
	MULTIPLE ZONE
	Application Date
	COMMINGLED
	Application Date
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

SAGGING & CEMENT (Form 1020 must be attached)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8		J	337		270	surface
INTERMEDIATE	port	collar		2,432		150	1,032
PRODUCTION	5 1/2	15	J	4719		170	3569
LINER	port	collar		3400		125	2,550
PLUG @	4480	TYPE	CIBP	PLUG @	TYPE	TOTAL DEPTH	4,719

see
remarks

PACKER @ _____ BRAND & TYPE _____ PLUG @ 4480 TYPE CIBP PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL
DEPTH

COMPLETION & TEST DATA BY PRODUCING FORMATION 202WLCX 406TNKW

FORMATION	Wilcox	Tonkawa						Monitor Repeal to the
SPACING & SPACING ORDER NUMBER	none	none						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil	oil						
PERFORATED INTERVALS	4558-4562	3226-3292						
ACID/VOLUME	250 gallon	3000 gallon						
FRACTURE TREATMENT (Fluids/Prop Amounts)	none	828 bls/ 51k sand						

Monitor
Report to FracFocus

Min Gas Allowable	(165:10-17-7)
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Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	9/22/2017	9-28-17				
OIL-BBL/DAY	10	25				
OIL-GRAVITY (API)	40	40				
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	350	750				
PUMPING OR FLOWING	swab	swab				
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

P O Box 21904

ADDRESS

Mike Murphy

NAME (PRINT OR TYPE)

Oklahoma city	Ok	73156
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CITY

STATE

73156

ZIP

2/5/20

(405) 463-3355

DATE _____

PHONE NUMBER

mike@mmenergy.net

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Tonkawa	3,400
Wilcox	4,525

LEASE NAME Dively WELL NO. 64

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	<u>6/30/2015</u>	
Was CO ₂ encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below		

Other remarks: Taken out Temp Abandonment completed in Tonkawa

OCC - The operator set two port collars in 5 1/2" casing. The first port collar was set at 3400' and using 125 sacks of cement lifted cement to 2550'. The second port collar was set at 2432' using 150 sacks of cement lifting cement to 1032'.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			