Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35047250400001 **Completion Report** Spud Date: June 21, 2015

OTC Prod. Unit No.: Drilling Finished Date: June 30, 2015

1st Prod Date:

Purchaser/Measurer:

First Sales Date:

Amended

Amend Reason: SHOW COMPLETION

Completion Date: September 15, 2015

Recomplete Date: September 20, 2017

Drill Type: STRAIGHT HOLE

Well Name: DIVELY 64

Location: GARFIELD 24 22N 4W

S2 N2 NW NW

2140 FSL 660 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 1096

M M ENERGY INC 19118 Operator:

> 13927 QUAIL POINTE DR **OKLAHOMA CITY, OK 73134-1035**

Completion Type			
Х	Single Zone		
	Multiple Zone		
	Commingled		

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8		J	337		270	SURFACE
PRODUCTION	5 1/2	15	J	4719		170	3569

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4719

Packer			
Depth Brand & Type			
There are no Packer records to display.			

Plug			
Depth Plug Type			
4480	CIBP		

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 02, 2017	WILCOX	10	40			350	SWAB			
Sep 28, 2017	TONKAWA	25	40			750	SWAB			
Completion and Test Data by Producing Formation										

Formation Name: WILCOX

Code: 202WLCX

Class: OIL

Spacing Orders			
Order No	Unit Size		
NONE			

Perforated Intervals			
From	То		
4558	4562		

Acid Volumes
250 GALLONS

Fracture Treatments

NONE

Formation Name: TONKAWA

Code: 406TNKW

Class: OIL

Spacing Orders			
Order No	Unit Size		
NONE			
	_		

Perforated Intervals				
From	То			
3226	3292			

Acid Volumes	
3,000 GALLONS	

Fracture Treatments					
828 BARRELS, 51,000 SAND					

Formation	Тор
TONKAWA	3400
WILCOX	4525

Were open hole logs run? Yes Date last log run: June 30, 2015

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

TAKEN OUT OF TEMPORARY ABANDONMENT, COMPLETED IN TONKAWA. OCC - THE OPERATOR SET TWO PORT COLLARS IN 5 1/2" CASING. THE FIRST PORT COLLAR WAS SET AT 3,400' AND USING 125 SACKS OF CEMENT, LIFTED CEMENT TO 2,550'. THE SECOND PORT COLLAR WAS SET AT 2,432' USING 150 SACKS OF CEMENT, LIFTING CEMENT TO 1,032'.

FOR COMMISSION USE ONLY

1138835

Status: Accepted

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PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Tonkawa	3,400
Wilcox	4,525

LEASE NAME _		Dively		WE	LL NO	64
		FOR	R COMMIS	SSION USE ONLY	·	
ITD on file	YES DISAPPR	NO ROVED	2) Reject	Codes		
Were open hole lo	gs run?	X yes	no			
Date Last log was	-		6/30/2	2015		
			V			
Was CO₂ encount				at what depths?		

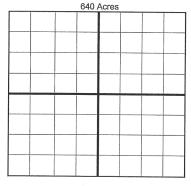
Other remarks: Taken out Temp Abandonment completed in Tonkawa

OCC - The operator set two port collars in 5/2 casing. The first

port collar was set at 3400' and using 125 sacks of cement lifted cement

to 2550'. The second port collar was set at 2432 using 150 sacks of cement

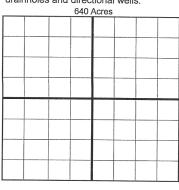
lifting cement to 1032'



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Locati	on 1/4	1/4	1/4	1/-	Feet From 1/4 Sec Lines	FSL	FWL
Measured 1	Total Depth		True Vertical De	oth	BHL From Lease, Unit, or Prope	rty Line:	-

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1 SEC TWP RGE COUNTY Spot Location Feet From 1/4 Sec Lines FSL **FWL** Depth of Radius of Turn Direction Total Deviation BHL From Lease, Unit, or Property Line: Measured Total Depth True Vertical Depth

SEC TWP R	BE .	COUNTY			
Spot Location				T	T
1/4 1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of	Radius of Turn		Direction	Total	
Deviation				Length	
Measured Total Depth True Vertical Depth		BHL From Lease, Unit, or Pro			

LATERAL #3								
SEC	TWP	RGE		COUNTY				
Spot Locat					Feet From 1/4 Sec Lines	FSL	FWL	
Depth of	1/4	1/4	Dadius of Turn		Feet From 1/4 Sec Lines		11 44	
Deviation			Radius of Turn		Direction	Total Length		
Measured 7	Measured Total Depth True Vertical Depth		BHL From Lease, Unit, or Property Line:					