

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051241820000

Completion Report

Spud Date: October 08, 2017

OTC Prod. Unit No.: 017222747

Drilling Finished Date: November 20, 2017

1st Prod Date: December 21, 2017

Completion Date: December 20, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WINTER CREEK 0606 1-25-24MXH

Purchaser/Measurer: MARATHON OIL

Location: GRADY 25 6N 6W
SE NE NW SE
2300 FSL 1460 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1032

First Sales Date: 12/21/2017

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	664321		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J55	1495		680	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	12214		1060	996
PRODUCTION	5 1/2	23	P110HC	21221		4370	9581

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21365

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 10, 2018	MISSISSIPPIAN	748	53	3895	5207	1114	FLOWING	1233	30/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
153801	640
665851	MULTIUNIT
614562	640

Perforated Intervals

From	To
13752	21215

Acid Volumes

63521 GALS OF ACID

Fracture Treatments

377,496 BBLS OF FLUID 17,092,414 LBS OF PROPPANT

Formation	Top
MISSISSIPPIAN	13410

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 24 TWP: 6N RGE: 6W County: GRADY

NE NE NE NE

65 FNL 370 FEL of 1/4 SEC

Depth of Deviation: 13192 Radius of Turn: 615 Direction: 357 Total Length: 8211

Measured Total Depth: 21365 True Vertical Depth: 12966 End Pt. Location From Release, Unit or Property Line: 65

FOR COMMISSION USE ONLY

Status: Accepted

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