

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103247330000

Completion Report

Spud Date: November 16, 2017

OTC Prod. Unit No.:

Drilling Finished Date: November 22, 2017

1st Prod Date:

Completion Date: November 22, 2017

Drill Type: STRAIGHT HOLE

Well Name: MAVERICK 1-35

Purchaser/Measurer:

Location: NOBLE 35 24N 1W
NE SE SW SE
460 FSL 1400 FEL of 1/4 SEC
Derrick Elevation: 987 Ground Elevation: 976

First Sales Date:

Operator: SPECIAL ENERGY CORPORATION 12808
PO BOX 369
4815 N PERKINS RD
STILLWATER, OK 74076-0369

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	24	J-55	188		135	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4680

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										

Formation Name: NONE	Code:	Class: DRY
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Formation	Top
CHECKERBOARD	3939
OSWEGO LIME	4106
PINK LIME	4379
MISSISSIPPI LIME	4600

Were open hole logs run? Yes
Date last log run: November 21, 2017

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
DRY HOLE - PLUGGED

FOR COMMISSION USE ONLY	
Status: Accepted	1138812

RECEIVED

Form 1002A
Rev. 2009

FEB 02 2018

OKLAHOMA CORPORATION COMMISSION

API NO. 3510324733
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Noble	SEC	35	TWP	24N	RGE	1W	SPUD DATE	11/16/2017
LEASE NAME	MAVERICK			WELL NO.	1-35			DRLG FINISHED DATE	11/22/2017
NE 1/4 SE 1/4 SW 1/4 SE 1/4	FSL OF 1/4 SEC 460			EWL OF 1/4 SEC 1,240	FEL			DATE OF WELL COMPLETION	11-22-2017
ELEVATION N Derrick	987	Ground	976	Latitude (if known)				1st PROD DATE	
OPERATOR NAME	Special Energy Corporation			OTC/OCC OPERATOR NO.	12808				
ADDRESS	PO Drawer 369								
CITY	Stillwater	STATE	OK	ZIP	74076				

640 Acres

LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
MULTIPLE ZONE Application Date
COMMINGLED Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8.625	24	J-55	188		135	Surface
INTERMEDIATE							
PRODUCTION							
LINER							

PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH	4,680
PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE		

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi				
SPACING & SPACING ORDER NUMBER	160ac Leo/Unspaced				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry				
PERFORATED INTERVALS					
ACID/VOLUME					
FRACTURE TREATMENT (Fluids/Prop Amounts)					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Don Terry, Operations Manager

1/31/2018 405-377-1177

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

PO Drawer 369

Stillwater

OK

74076

don.terry@specialenergycorp.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME MAVERICK WELL NO. 1-35

NAMES OF FORMATIONS	TOP
Checkerboard	3,939
Oswego Lime	4,106
Pink Lime	4,379
Mississippi Lime	4,600

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 11/21/2017

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no
If yes, briefly explain below _____

Other remarks: Dry Hole - Plugged

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines			
FSL			
FWL			
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Depth of Deviation	Radius of Turn		
Direction			
Total Length			
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Depth of Deviation	Radius of Turn		
Direction			
Total Length			
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Depth of Deviation	Radius of Turn		
Direction			
Total Length			
BHL From Lease, Unit, or Property Line:			