Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35047250410001

OTC Prod. Unit No.:

Amended

Amend Reason: SHOW COMPLETION

Drill Type: STRAIGHT HOLE

Well Name: DIVELY 63

Location: GARFIELD 24 22N 4W E2 E2 SW NW 660 FSL 1100 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 1097

Operator: M M ENERGY INC 19118

13927 QUAIL POINTE DR OKLAHOMA CITY, OK 73134-1035 **Completion Report**

Drilling Finished Date: July 27, 2015

1st Prod Date:

Completion Date: September 15, 2015

Spud Date: July 14, 2015

Recomplete Date: September 29, 2017

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

Size	Weight						
	meight	Grade	Fe	et	PSI	SAX	Top of CMT
8 5/8		J	35	5		380	SURFACE
5 1/2	15	J	45	55		170	3600
		Liner					
Weight G	irade	Length	PSI	SAX	Тор	Depth	Bottom Dept
N		•					Veight Grade Length PSI SAX Top Depth There are no Liner records to display.

Total Depth: 4766

Pac	ker	F	lug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	3730	CIBP

Initial Test Data	
Initial Test Data	

Test Date	Format	ion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 30, 2017	LAYT	NC					50	SWAB			
Oct 04, 2017	TONKA	WA	15	40			300	PUMPING			
			Cor	npletion and	I Test Dat	a by Producing	Formation				
	Formation N	ame: LAYTO	N		Code:	405LYTN	C	lass: DRY			
	Spacing	Orders				Perforated	Intervals				
Orde	er No	Uni	it Size		Fr	om	٦	о			
NC	NE				38	17	38	320			
	Acid Vo	olumes				Fracture Tr	eatments		_		
	250 GA	LLONS				NON	IE		-		
	Formation N	ame: TONKA	WA		Code:	406TNKW	С	lass: OIL			
	Spacing	Orders				Perforated	Intervals				
Orde	er No	Uni	it Size		Fr	om	٦	о			
NC	NE				32	240	32	278			
	Acid Vo	olumes				Fracture Tr	eatments		_ _		
	3,000 GA	ALLONS				NON	IE		_		
Formation			т	ор		Were open hole	loas run? Ye	S			
TONKAWA					3400	Date last log rur	-				
WILCOX					4525	Were unusual d	rilling circums	tances enco	intered? No		
L			1			Explanation:					

Other Remarks

TAKEN OUT OF TEMPORARY ABANDONMENT, COMPLETED IN TONKAWA. OCC - THE OPERATOR SET TWO PORT COLLARS IN 5 1/2" CASING. THE FIRST PORT COLLAR WAS SET AT 3,360' AND USING 100 SACKS OF CEMENT, LIFTED CEMENT TO 2,760'. THE SECOND PORT COLLAR WAS SET AT 2,424' AND USING 225 SACKS OF CEMENT, LIFTED CEMENT TO UNKNOWN LEVEL.

FOR COMMISSION USE ONLY

1138836

Status: Accepted

API NO. 047-25041 PLEASE TYPE OR USE BLACK INK ONLY NOTE: OKLAHOMA CORPORATION COMMISSION INT NO. FEB 0 & 2018 Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. OKLAHOMA CORPORATION COMMISSION Post Office Box 52000 Oklahoma 73152-2000 Rule 165:10-3-25 FEB 0 & 2018 TYPE OF DRILLING OPERATION Show Completion Stradgert HoLE DIRECTIONAL HOLE HORIZONTAL HOLE SPUD DATE 7-14-2015 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE DRIG FINISHED 7-27-2015 OKLAHOMA CORPORT If directional or horizontal, see reverse for bottom hole location. Sec 24 TWP 22n RGE 4W DATE 7-14-2015 DATE NO. 63 1st PROD DATE 0 9-29-17 0 I.EASE Dively NO. 63 1st PROD DATE 9-29-17 0 ELEVATIO Ground 1097 Latitude (if known) Completion Ro. 19118 0 ADDRESS P O Box 21904 CITY Oklahoma City STATE Ok ZIP 73156 LocATE WELL COMPLETION TYPE CASING & CEMENT (Form 1002C must be attached) VPC/DATE EEX<	
OTC PROD. UNIT NO. Attach copy of original 1002A if recompletion or reentry. Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma Ts162-2000 Rule 165:10-3-25 FEB 0 & 2015 ORIGINAL AMENDED (Reason) Taken-out Tomp Abandonment Straight HoLe SERVICE WELL Token-out Tomp Abandonment TYPE OF DRILLING OPERATION Show Completion Source of the Box 52000 Completion Report OKLAHOMA CORPOR TYPE OF DRILLING OPERATION Show Completion SPUD DATE 7-14-2015 DATE OKLAHOMA CORPOR Torre of well Directional or horizontal, see reverse for bottom hole location. DATE OF WELL COMPLETION 0 PATE OF WELL COMPLETION 0 PATE OF WELL COMPLETION 0 PATE OF WELL COMPLETION 0 PATE OF WELL NAME Dively Well 63 Ist PROD DATE 9-29-17 If directional or horizontal, see reverse for bottom hole location. Date of Well Completion 0 DATE OF WELL COMPLETION DATE 9-29-17 Well 63 Ist PROD DATE Well 63 Ist PROD DATE Well 63 Ist PROD DATE Leaxie Dively Well fixed (ff known) Complude If known) Domainude If known) Unglitude If known) Unglitude Id known OPERATOR MM Energy OTC/OCC OPERATOR NO. 19118 DATE OF WELL DATE OF WELL DATE OF WELL ADDRESS P O Box 21904 CASING & CEMENT (Form 1002C must be attached) Locate WeLL Locat	
if recompletion or reentry. Oklahoma City, Oklahom	
TYPE OF DRILLING OPERATION Show Completion STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE If directional or horizontal, see reverse for bottom hole location. DATE 7-27-2015 COUNTY Garfield SEC 24 TWP 22n RGE 4w NAME Dively WELL OMPLETION 9-29-17 ILEASE Dively WELL Sec 2100 FWL OF NAME Dively WELL Ground 1097 Latitude (if known) Longitude (if known) Completion No. 19118 OPERATOR MM Energy OTC/OCC OPERATOR NO. 19118 ADDRESS P O Box 21904 Locatte Well Locatte Well COMPLETION TYPE CASING & CEMENT (Form 1002C must be attached) Locatte Well	
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If directional or horizontal, see reverse for bottom hole location. DATE 7-27-2015 COUNTY Garfield SEC 24 TWP 22n RGE 4w DATE OF WELL COMPLETION 9-15-2015 LEASE Dively WELL NO. 63 1st PROD DATE 9-29-17 ELEVATIO Ground 1097 Latitude (if known) Longitude (if known) 00 OPERATOR MM Energy OTC/OCC OPERATOR NO. 19118 ADDRESS P O Box 21904 01 Locatte well COMPLETION TYPE CASING & CEMENT (Form 1002C must be attached) Locatte well	E
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N Derrick Ground 1097 Latitude (if known) OPERATOR MM Energy OTC/OCC OPERATOR NO. 19118 ADDRESS P O Box 21904 Image: Complexity of the state	
OPERATOR NAME MM Energy OTCOCC OPERATOR NO. 19118 ADDRESS P O Box 21904 1917 CITY Oklahoma City STATE Ok COMPLETION TYPE CASING & CEMENT (Form 1002C must be attached)	
ADDRESS P O Box 21904 CITY Oklahoma City STATE Ok ZIP 73156 LOCATE WELL COMPLETION TYPE CASING & CEMENT (Form 1002C must be attached)	
CITY Oklahoma City STATE Ok ZIP 73156	
COMPLETION TYPE CASING & CEMENT (Form 1002C must be attached)	
X SINGLE ZONE TYPE SIZE WEIGHT GRADE FEET PSI SAX TOP OF	СМТ
MULTIPLE ZONE Application Date	
COMMINGLED SURFACE 8 5/8 J 355 380 surface	ce
LOCATION EXCEPTION ORDER	
NCREASED DENSITY PRODUCTION 5 1/2 15 J 4555 170 3600	
LINER « port collar	
	6
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ DEPTH DEPTH PLUG @ TYPE	
COMPLETION & TEST DATA BY PRODUCING FORMATION 405 LYTN 406 TNKW	
FORMATION Layton Tonkawa No Fra	'C
NDER NUMBER NONE NONE CLASS: Oil, Gas, Dry, Inj, Iteration Iteration	
Disp, Comm Disp, Svc dry oil	
PERFORATED 0217.02	
Stervals 3817-20 3240-3278	
ACID/VOLUME 250 gallon 4 3000 gallon 5	
ACIDIVOLUME 250 gallon \$ 3000 gallon \$	
RACTURE TREATMENT	
Fluids/Prop Amounts) NONE NONE	
Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer OR First Sales Date	
NITIAL TEST DATA Oil Allowable (165:10-13-3)	
NITIAL TEST DATE 9/30/2017 10/4/2017	
IL-BBL/DAY 0 15	
IL-GRAVITY (API) 40 ///////	
Inil-GRAVITY (API) 40 AS-MCF/DAY 40 AS-OIL RATIO CU FT/BBL ASS SUBMITED IATER-BBL/DAY 50 300 UMPING OR FLOWING Swab pumping	
ATER-BBL/DAY 50 300 AD JUKMITTEN	7
JMPING OR FLOWING swab pumping	
ITIAL SHUT-IN PRESSURE	
HOKE SIZE	
LOW TUBING PRESSURE	
A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organiza to make this report, which was prepared by the of under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and be	tion
Mike Murphy 2/5/2018 (405) 463-33	elief.
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBE P O Box 21904 Oklahoma city Ok 73156 mike@mmenergy.net	
P O Box 21904 Oklahoma city Ok 73156 mike@mmenergy.net ADDRESS CITY STATE ZIP EMAIL ADDRESS	355

PLEASE TYPE OR USE BLACK IN FORMATION RECORD Give formation names and tops, if available, or descriptions a drilled through. Show intervals cored or drillstem tested.		LEASE NAME	Dively	WELL NO. 63
NAMES OF FORMATIONS	TOP		FOR COMMISSION I	JSE ONLY
Tonkawa	3,400	ITD on file	NO	
Wilcox	4,525	APPROVED DISAPPRO	lease and	
		Were open hole logs run? Date Last log was run Was CO ₂ encountered?	<u></u>	at depths?
		Was H ₂ S encountered?	yes X no at wh	
		Were unusual drilling circumstances If yes, briefly explain below		yes X no
Other remarks: Taken Out Temp Abandoment	t Completed in Tenkow			

OCC-The operator set two port collars in 51/2" casing, The first port collar was set at 3360 and using 100 sacks of cement 117 Hed cement 40 2760. The second port collar was set at 2424 and using 225 sacks of

Rement, lifted cement to unknown leve

	640	Acres		

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Loca	1/4	1/4	1/4	1/	Feet From 1/4 Sec Lines	FSL	FWL
Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Prope	rty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loo	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	n		Radius of Turn		Direction	Total Length	
Measure	ed Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	
	AL #2	RGE		COUNTY			
SEC	TWP	RGE		COUNTY			
SEC Spot Loc	TWP cation 1/4	RGE 1/4	1/4		Feet From 1/4 Sec Lines	FSL	FWL
LATERA SEC Spot Loc Depth of Deviatior	TWP cation 1/4		1/4 Radius of Turn		Feet From 1/4 Sec Lines Direction	FSL Total Length	FWL

LATERAL #3 TWP COUNTY SEC RGE Spot Location Feet From 1/4 Sec Lines FSL FWL 1/4 1/4 1/4 1/4 Depth of Radius of Turn Direction Total Deviation Length Measured Total Depth BHL From Lease, Unit, or Property Line: True Vertical Depth