

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017250040001

**Completion Report**

Spud Date: November 08, 2017

OTC Prod. Unit No.:

Drilling Finished Date: November 15, 2017

1st Prod Date:

Completion Date: December 08, 2017

**Drill Type:** STRAIGHT HOLE

**SERVICE WELL**

Well Name: CALUMET 1

Purchaser/Measurer:

Location: CANADIAN 25 13N 9W  
SW NE NE NW  
1985 FSL 2178 FWL of 1/4 SEC  
Derrick Elevation: 1349 Ground Elevation: 1336

First Sales Date:

Operator: S & S STAR OPERATING LLC 23996

13190 N MACARTHUR BLVD  
OKLAHOMA CITY, OK 73142

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	539		210	SURFACE
PRODUCTION	7	26	J-55	7714		650	2950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7714**

Packer	
Depth	Brand & Type
4743	ARROW

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: PENNSYLVANIAN				Code: 409PSLV			Class: COMM DISP		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
There are no Spacing Order records to display.				4790		4800			
				5225		5230			
				5580		5590			
				5714		5724			
				5880		5910			
				6090		6100			
				6138		6148			
				6220		6230			
				6250		6280			
				6440		6450			
				6498		6508			
				6560		6580			
				6650		6660			
				7168		7178			
				Acid Volumes				Fracture Treatments	
15,000 GALLONS 15% HCL				There are no Fracture Treatments records to display.					

Formation	Top
PENNSYLVANIAN	4690

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - UIC PERMIT NUMBER 1708880032

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1138824</div>



017-25004-01

API NO. **044-23793**  
OTC PROD.  
UNIT NO.PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:Attach copy of original 1002A  
if recompletion or reentry.OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

Form 1002A  
Rev. 2009

FEB 05 2018

OKLAHOMA CORPORATION  
COMMISSION

## COMPLETION REPORT

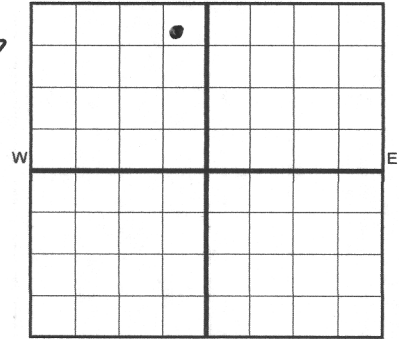
☒ ORIGINAL  
☐ AMENDED (Reason) \_\_\_\_\_

## TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CANADIAN	SEC	25	TWP	13N	RGE	9W
LEASE NAME	CALUMET SWD			WELL NO.	1		
SW 1/4 NE 1/4 NE 1/4 NW 1/4	FSL OF 1/4 SEC	1985	FWL OF 1/4 SEC	2178			
ELEVATION Derrick	1349	Ground	1336	Latitude (if known)	Longitude (if known)		
OPERATOR NAME	S & S STAR OPERATING LLC			OTC/OCC OPERATOR NO.	23996		
ADDRESS	1308 LAKE ST.						
CITY	FORT WORTH		STATE	TX	ZIP	76102	

SPUD DATE 11/8/2017  
DRLG FINISHED DATE 11/15/2017  
DATE OF WELL COMPLETION 12/8/2017

LOCATE WELL

## COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

## CASING &amp; CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	36#	J-55	539		210	SURFACE
INTERMEDIATE							
PRODUCTION	7"	26#	J-55	7714'		650	2950'
LINER							
				TOTAL DEPTH	7,714		

PACKER @ 4,743 BRAND & TYPE Arrow PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

## COMPLETION &amp; TEST DATA BY PRODUCING FORMATION

FORMATION	Pennsylvanian					
SPACING & SPACING ORDER NUMBER	permit 1708880032 see remarks					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	COM DISP					
	(4790-7178 OA)	4790-4800	5580-5590	5880-5910	6130-6148	6250-6280
PERFORATED INTERVALS		5230-5225	5714-5724	6090-6100	6220-6230	6440-6450
		6490-6506	6650-6660			
		6560-6580	7168-7178			
ACID/VOLUME	15,000 gal 15% hcl					
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17)

Gas Purchaser/Measurer

OR

First Sales Date

## INITIAL TEST DATA

INITIAL TEST DATE	NA DISPOSAL WELL
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Salem Nizami-Consultant agent

1/5/2018

405-513-6055

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

S&amp;S STAR 1308 LAKE ST.

FORT WORTH

TX

76102

APECPAEC@MSN.COM

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

**PLEASE TYPE OR USE BLACK INK ONLY**

**FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
PENNSYLVANIAN	4,690

LEASE NAME CALUMENT SWD

WELL NO. 1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	_____
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below:	

Other remarks: OCC-UIC permit # 1708880032

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	