

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019261920001

Completion Report

Spud Date: July 17, 2015

OTC Prod. Unit No.: 019-216866

Drilling Finished Date: August 15, 2015

Amended

1st Prod Date: December 10, 2015

Amend Reason: RECOMPLETION

Completion Date: December 10, 2015

Recomplete Date: October 10, 2017

Drill Type: STRAIGHT HOLE

Well Name: BOYD 1-30

Purchaser/Measurer:

Location: CARTER 30 5S 2W
E2 W2 NE NE
1980 FSL 1830 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 967

First Sales Date:

Operator: YALE OIL ASSOCIATION INC 2425

6 NE 63RD ST STE 425
OKLAHOMA CITY, OK 73105-1404

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| X | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 1510 | | 565 | SURFACE |
| PRODUCTION | 5 1/2 | 17 | P-110 | 12198 | | 900 | 8550 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 12201

| Packer | | Plug | |
|---|--------------|-------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | 10930 | CIBP |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Oct 12, 2017 | WOODFORD-HUNTON | 125 | 37 | | | 22 | PUMPING | | | |

| Completion and Test Data by Producing Formation | | | |
|---|------------------|---|------------|
| Formation Name: WOODFORD | | Code: 319WDFD | Class: OIL |
| Spacing Orders | | Perforated Intervals | |
| Order No | Unit Size | From | To |
| 627313 | 160 | 10030 | 10075 |
| Acid Volumes | | Fracture Treatments | |
| 4,000 GALLONS 15% HCL | | 3,100 BARRELS SLICK WATER, 35,000 POUNDS SAND | |
| Formation Name: HUNTON | | Code: 269HNTN | Class: OIL |
| Spacing Orders | | Perforated Intervals | |
| Order No | Unit Size | From | To |
| 146314 | 160 | 10264 | 10675 |
| Acid Volumes | | Fracture Treatments | |
| 10,000 GALLONS 15% HCL | | 15,000 BARRELS WATER, 328,653 POUNDS SAND | |
| Formation Name: WOODFORD-HUNTON | | Code: | Class: OIL |

| Formation | Top |
|--------------------|-----|
| SEE ORIGINAL 1002A | 0 |

Were open hole logs run? Yes
Date last log run: August 15, 2015

Were unusual drilling circumstances encountered? No
Explanation:

| Other Remarks |
|-----------------------------|
| There are no Other Remarks. |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| Status: Accepted | 1138854 |

API NO. 01926192
OTC PROD. UNIT NO. 019-216866

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

FEB 13 2018

OKLAHOMA CORPORATION COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason)

Recompletion

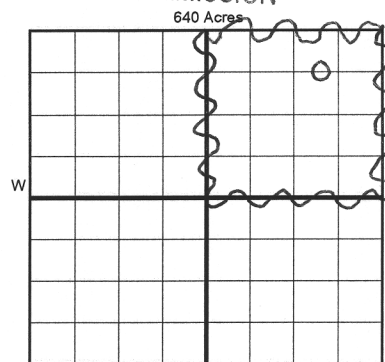
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

| | | | | | | | |
|-------------------------------|---------------------------|----------------------|-------------|-------------------------|----------------------|---------------|----------|
| COUNTY | Carter | SEC | 30 | TWP | 5S | RGE | 2W |
| LEASE NAME | Boyd | WELL NO. | 1-30 | DATE OF WELL COMPLETION | 12/10/15 | 1st PROD DATE | 12-10-15 |
| E/2 1/4 W/2 1/4 NE 1/4 NE 1/4 | FSL OF 1/4 SEC 1980 | FWL OF 1/4 SEC 1830 | RECOMP DATE | 10/10/17 | Longitude (if known) | | |
| ELEVATION Derrick FL | Ground 967 | Latitude (if known) | | | | | |
| OPERATOR NAME | Yale Oil Association, Inc | OTC/OCC OPERATOR NO. | 2425 | | | | |
| ADDRESS | 6 NE 63rd St, Suite 425 | | | | | | |
| CITY | Oklahoma City | STATE | OK | ZIP | 73105 | | |



COMPLETION TYPE

| | |
|--|----------------------------|
| <input type="checkbox"/> SINGLE ZONE | |
| <input type="checkbox"/> MULTIPLE ZONE | |
| <input checked="" type="checkbox"/> COMMINGLED | Application Date 2/12/2018 |
| <input type="checkbox"/> LOCATION EXCEPTION | |
| <input type="checkbox"/> ORDER NO. | |
| <input type="checkbox"/> INCREASED DENSITY | |
| <input type="checkbox"/> ORDER NO. | |

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|-------|--------|-------|--------|-----|-----|------------|
| CONDUCTOR | | | | | | | |
| SURFACE | 9 5/8 | 36 | J-55 | 1510 | | 565 | Surface |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | 5 1/2 | 17 | P-110 | 12,198 | | 900 | 8550 |
| LINER | | | | | | | |
| TOTAL DEPTH | | | | | | | 12,201 |

PACKER @ _____ BRAND & TYPE _____ PLUG @ 10,930' TYPE CIBP PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 319 WDFD, 269 HNTN

| FORMATION | Woodford | Hunton | | | |
|---|----------------------|-----------------|--|--|--|
| SPACING & SPACING ORDER NUMBER | 627313 446314/160a | 146314/160a | | | |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Oil | Oil | | | |
| PERFORATED INTERVALS | 10,030-10,075' | 10,264-10,400' | | | |
| | | 10,460-10,520' | | | |
| | | 10,615-10,675' | | | |
| ACID/VOLUME | 15% HCl/4,000 gal | 15% HCl/10,000g | | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | 3,100 Bbls Slick Wtr | 15,000 Bbls Wtr | | | |
| | 35,000# Sand | 328,653# Sand | | | |

Monitor Report to Frac Focus

☐ Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer _____
OR First Sales Date _____
☐ Oil Allowable (165:10-13-3)

INITIAL TEST DATA

| | | | | | |
|--------------------------|------------|--|--|--|--|
| INITIAL TEST DATE | 10/12/2017 | | | | |
| OIL-BBL/DAY | 125 | | | | |
| OIL-GRAVITY (API) | 37 | | | | |
| GAS-MCF/DAY | 0 | | | | |
| GAS-OIL RATIO CU FT/BBL | | | | | |
| WATER-BBL/DAY | 22 | | | | |
| PUMPING OR FLOWING | Pumping | | | | |
| INITIAL SHUT-IN PRESSURE | | | | | |
| CHOKE SIZE | | | | | |
| FLOW TUBING PRESSURE | | | | | |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Greg Cox
SIGNATURE NAME (PRINT OR TYPE) Greg Cox
6 NE 63rd St, Suite 425 Oklahoma City OK 73105
ADDRESS CITY STATE ZIP

2/12/2018 405-840-1811
DATE PHONE NUMBER
gcox@yaleoil.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Boyd WELL NO. 1-30

| NAMES OF FORMATIONS | TOP |
|---------------------------|-----|
| <i>see original 1002A</i> | |

| FOR COMMISSION USE ONLY | |
|--|-----------------|
| ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO | |
| APPROVED _____ DISAPPROVED _____ | 2) Reject Codes |
| _____ | |
| _____ | |
| _____ | |
| _____ | |

| | | |
|--|---|---------------------------|
| Were open hole logs run? | <u>X</u> yes <u> </u> no | <i>Per original 1002A</i> |
| Date Last log was run | <u>8-15-2015</u> | |
| Was CO ₂ encountered? | <u> </u> yes <u>X</u> no at what depths? | |
| Was H ₂ S encountered? | <u> </u> yes <u>X</u> no at what depths? | |
| Were unusual drilling circumstances encountered? | <u> </u> yes <u>X</u> no | |
| If yes, briefly explain below: | | |

| |
|----------------|
| Other remarks: |
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640 Acres

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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY |
|----------------------|-----|---------------------|---|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC | TWP | RGE | COUNTY |
|----------------------|-----|---------------------|---|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: |

LATERAL #2

| SEC | TWP | RGE | COUNTY |
|----------------------|-----|---------------------|---|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: |

LATERAL #3

| SEC | TWP | RGE | COUNTY |
|----------------------|-----|---------------------|---|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: |