

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133211230002

Completion Report

Spud Date: November 01, 1978

OTC Prod. Unit No.:

Drilling Finished Date: November 16, 1978

Amended

1st Prod Date: April 05, 1979

Amend Reason: CONVERT TO INJECTION / RUN 4 1/2" LINER

Completion Date: April 05, 1979

Recomplete Date: March 06, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: HOMESTAKE A-1

Purchaser/Measurer:

Location: SEMINOLE 3 9N 6E
C NW SW SE
990 FSL 330 FWL of 1/4 SEC
Latitude: 35.16421 Longitude: -96.66166
Derrick Elevation: 955 Ground Elevation: 947

First Sales Date:

Operator: STEPHENS & JOHNSON OPERATING CO 19113
PO BOX 2249
811 6TH ST
WICHITA FALLS, TX 76307-2249

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	8-5/8	28		70		60	SURFACE
PRODUCTION	5-1/2	14	J-55	4368		595	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4-1/2	11.6	J-55	3934	0	200	SURFACE	3933

Total Depth: 4370

Packer	
Depth	Brand & Type
3933	BAKER AD-1

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: HUNTON			Code: 269HNTN			Class: INJ				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				4008			4038			
				4062			4066			
Acid Volumes				Fracture Treatments						
1500 GALS 15% HCL				There are no Fracture Treatments records to display.						

Formation	Top
HUNTON LIME	4002
VIOLA	4184
DOLOMITE	4237
1ST WILCOX	4256
2ND WILCOX	4308

Were open hole logs run? Yes
Date last log run: November 16, 1978

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - UIC ORDER # 406227. OCC - PER THE OPERATOR EARLIER OPERATOR ADDED PERFORATIONS TO THE HUNTON AND FAILED TO FILE AN AMENDED 1002A TO REFLECT THEM THIS DOCUMENT SHOWS ALL PERFORATIONS. OCC ORIGINAL 1002A SHOWS A DV TOOL SET IN 5 1/2" CASING AT 1464' AND USING 275' SACKS OF CEMENT CIRCULATED CEMENT TO SURFACE.

FOR COMMISSION USE ONLY	
Status: Accepted	1138751