

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35037286040001

**Completion Report**

Spud Date: June 12, 2001

OTC Prod. Unit No.: 037-026514

Drilling Finished Date: June 16, 2001

**Amended**

1st Prod Date: July 13, 2001

Amend Reason: RECOMPLETE IN PRUE SAND

Completion Date: July 11, 2001

Recomplete Date: April 25, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: STROUD PRUE SAND UNIT TR14 (WEBB 1-8) 8

Purchaser/Measurer:

Location: CREEK 8 14N 7E  
NW SW NE SW  
1671 FSL 1614 FWL of 1/4 SEC  
Latitude: 35.7016 Longitude: -96.596  
Derrick Elevation: 868 Ground Elevation: 859

First Sales Date:

Operator: ROVER OPERATING LLC 23934

17304 PRESTON RD STE 300  
DALLAS, TX 75252-4645

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	525		300	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3473		356	183

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3473**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3000	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 03, 2017	PRUE	18.6	45	1	54	474	PUMPING			

<b>Completion and Test Data by Producing Formation</b>			
Formation Name: PRUE		Code: 404PRUE	
		Class: OIL	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
40410	UNIT	2862	2926
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
2 BARRELS ACID - 2,936' - 2,852'		21,000 GALLONS OMEGA GEL, 20,000 POUNDS 12/20 BRADY	

Formation	Top
SEE ORIGINAL 1002A DATED JULY 16, 2001	0

Were open hole logs run? Yes

Date last log run: June 15, 2001

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
PLUG BACK WEBB 1-8 FROM BARTLESVILLE

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1138845

API NO. 037-28604  
OTC PROD. 037-026514  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

FEB 09 2018

Form 1002A  
Rev. 2009

OKLAHOMA CORPORATION  
COMMISSION

☐ ORIGINAL  
☒ AMENDED (Reason)

RECOMPLETE IN PRUE SAND

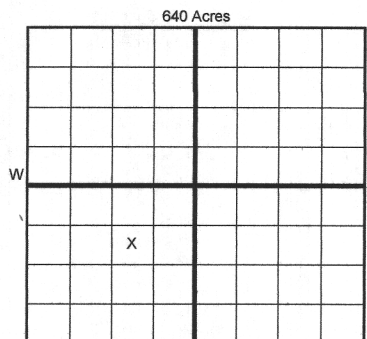
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY CREEK	SEC 8	TWP 14N	RGE 07E	SPUD DATE 6/12/2001
LEASE NAME STROUD PRUE SAND UNIT TR14 (WEBB 1-8)	WELL NO. 8	DRLG FINISHED DATE 6/16/2001	DATE OF WELL COMPLETION 7/11/2001	1st PROD DATE 7/13/2001
NW 1/4 SW 1/4 NE 1/4 SW 1/4 FSL OF 1/4 SEC 1671'	FWL OF 1/4 SEC 1614'	RECOMP DATE 4/25/2017	Longitude (if known) -96.596	
ELEVATION 868' Ground 859'	Latitude (if known) 35.701600	OTC/OCC OPERATOR NO. 23934		
OPERATOR NAME ROVER OPERATING, LLC	ADDRESS 17034 PRESTON RD, STE 740			
CITY PLANO	STATE TX	ZIP 75252		



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8-5/8"	24#	J-55	525'		300 SX	SURFACE
INTERMEDIATE							
PRODUCTION	5-1/2"	15.5#	J-55	3,473'		356 SX	183'
LINER							
TOTAL DEPTH							3,473'

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ 3000 TYPE CLEP PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	PRUE
SPACING & SPACING ORDER NUMBER	40410 (unit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL
PERFORATED INTERVALS	2909' - 2926'
	2862' - 2886'
ACID/VOLUME	2BBL ACID 2936' - 2852'
FRACTURE TREATMENT (Fluids/Prop Amounts)	21,000 gal Omega gel
	20,000 lbs 12/20 Brady

☐ Min Gas Allowable (165:10-17-7)  
OR  
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	5-3-2017
OIL-BBL/DAY	18.6
OIL-GRAVITY (API)	45.0
GAS-MCF/DAY	1
GAS-OIL RATIO CU FT/BBL	54
WATER-BBL/DAY	474
PUMPING OR FLOWING	PUMPING
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ NAME (PRINT OR TYPE) CONNIE SWAN  
P.O. BOX 35888 TULSA OK 74153 DATE 2/6/18 PHONE NUMBER (918)621-6533  
ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_ EMAIL ADDRESS CSSWAN@SWANDERLANDOK.COM

## FORMATION RECORD

LEASE NAME STROUD PRUE SAND UNIT TR14

WELL NO. 8

NAMES OF FORMATIONS	TOP
SEE ORIGINAL 1002A DATED 7/16/2001	

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?      X yes      \_\_\_\_\_ no

Date Last log was run      6/15/2001

Was CO<sub>2</sub> encountered?      \_\_\_\_\_ yes      x no      at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?      \_\_\_\_\_ yes      x no      at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?      \_\_\_\_\_ yes      x no

If yes, briefly explain below

Other remarks: PLUG BACK WEBB 1-8 FROM BARTLESVILLE

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four equal vertical sections by a thick vertical line. The top-left section is labeled '640 Acres'.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

040 Miles

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4				
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2							
SEC	TWP	RGE	COUNTY				
Spot Location					Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3							
SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines		FSL	FWL
1/4		1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			