

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037110910002

Completion Report

Spud Date: October 25, 1961

OTC Prod. Unit No.: 037-24124

Drilling Finished Date: November 04, 1961

Amended

1st Prod Date: May 01, 2018

Amend Reason: CHANGE TO PRODUCER

Completion Date: November 04, 1961

Drill Type: STRAIGHT HOLE

Well Name: CROW UNIT W-8

Purchaser/Measurer:

Location: CREEK 5 17N 12E
SW SW NW SE
1326 FSL 5 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: GEMINI OIL COMPANY 817

427 S BOSTON AVE STE 802
TULSA, OK 74103-4141

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR		7	17	LW	62			SURFACE
PRODUCTION		4.5	9.5	H-40	1528		250	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1584

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 01, 2018	GLENN	2	39			150	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: GLENN		Code: 404GLNN	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
45323	UNIT	1528	1584
Acid Volumes		Fracture Treatments	
300 GALLONS 15%		There are no Fracture Treatments records to display.	

Formation	Top
BIG LIME	772
PRUE SAND	864
OSWEGO LIME	942
RED FORK	1288
GLENN SAND	1426

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1138807

RECEIVED

FEB 02 2018

Form 1002A
Rev. 2009

OKLAHOMA CORPORATION COMMISSION

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

COMPLETION REPORT

API NO. 03711091A
OTC PROD. UNIT NO. 03724124

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

☒ ORIGINAL
☐ AMENDED (Reason)

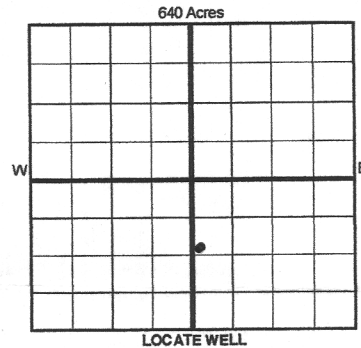
change to Producer

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY <u>Creek</u>	SEC <u>5</u>	TWP <u>17N</u>	RGE <u>12E</u>	SPUD DATE <u>10/25/1961</u>
LEASE NAME <u>Crow Unit</u>	WELL NO. <u>W-8</u>	DATE OF WELL COMPLETION <u>11/4/1961</u>	1st PROD DATE <u>5/1/2018</u>	
SW 1/4 SW 1/4 NW 1/4 SE 1/4	FSL OF 1/4 SEC <u>1326</u>	FWL OF 1/4 SEC <u>5</u>	RECOMP DATE	
ELEVATION Derrick FL <u>Ground</u>	Latitude (if known)	Longitude (if known)		
OPERATOR NAME <u>Gemini Oil Company</u>	OTC/OCC OPERATOR NO. <u>00817</u>			
ADDRESS <u>427 S Boston Ave. Suite 802</u>				
CITY <u>Tulsa</u>	STATE <u>OK</u>	ZIP <u>74103</u>		



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	<u>7</u>	<u>17</u>	<u>LW</u>	<u>62</u>			<u>Circ. to surface</u>
INTERMEDIATE							
PRODUCTION	<u>4.5</u>	<u>9.5</u>	<u>H-40</u>	<u>1528</u>		<u>250</u>	<u>Circ. to surface</u>
LINER							
						TOTAL DEPTH	<u>1584</u>

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	<u>Henn Sand</u>					<u>No Frac</u>
SPACING & SPACING ORDER NUMBER	<u>45823 (unit)</u>					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>Oil</u>					
PERFORATED INTERVALS	<u>1528-1584</u>					
ACID/VOLUME	<u>15% 300gal.</u>					
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165-10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165-10-13-3)

INITIAL TEST DATE	<u>5/1/2018</u>					
OIL-BBL/DAY	<u>est. 2 BBL</u>					
OIL-GRAVITY (API)	<u>39</u>					
GAS-MCF/DAY	<u>0</u>					
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	<u>150</u>					
PUMPING OR FLOWING	<u>Pumping</u>					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Thomas E. Matson NAME (PRINT OR TYPE) THOMAS E. MATSON DATE 1/31/18 PHONE NUMBER 918-688-8730
ADDRESS 427 S. Boston Ave Ste 802 Tulsa, OK 74103 EMAIL ADDRESS deetec@aol.com

AS SUBMITTED

fax 918-582-3940
W# 918 582-3935

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Big lime	772
Prue Sand	864
Oswego lime	942
Red Fork	1288
Henn Sand	1426

LEASE NAME Crow unit WELL NO. W-8

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	2) Reject Codes
<hr/> <hr/> <hr/> <hr/>		

Were open hole logs run?	<input type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	<hr/>	
Was CO ₂ encountered?	<input type="checkbox"/> yes	<input type="checkbox"/> no at what depths? <hr/>
Was H ₂ S encountered?	<input type="checkbox"/> yes	<input type="checkbox"/> no at what depths? <hr/>
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no	
If yes, briefly explain below.		

Other remarks:
<hr/>
<hr/>
<hr/>
<hr/>
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640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Feet From 1/4 Sec Lines FSL FWL
Measured Total Depth		True Vertical Depth	Direction Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Feet From 1/4 Sec Lines FSL FWL
Measured Total Depth		True Vertical Depth	Direction Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Feet From 1/4 Sec Lines FSL FWL
Measured Total Depth		True Vertical Depth	Direction Total Length
BHL From Lease, Unit, or Property Line:			