

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043235410000

Completion Report

Spud Date: September 05, 2017

OTC Prod. Unit No.: 043-222508

Drilling Finished Date: October 25, 2017

1st Prod Date: November 18, 2017

Completion Date: November 09, 2017

Drill Type: HORIZONTAL HOLE

Well Name: DANIELE 24-19-18 1H

Purchaser/Measurer: ENABLE

Location: DEWEY 13 19N 18W
SE SW SW SE
325 FSL 2200 FEL of 1/4 SEC
Latitude: 36.11639404 Longitude: -99.06914157
Derrick Elevation: 1876 Ground Elevation: 1846

First Sales Date: 11/18/2017

Operator: TAPSTONE ENERGY LLC 23467

100 E MAIN ST
OKLAHOMA CITY, OK 73104-2509

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
672147

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1493	1050	1060	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10961	2900	1081	7185
PRODUCTION	5 1/2	20	P-110	16792	7000	1595	8100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16792

Packer	
Depth	Brand & Type
11652	AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 23, 2017	MISSISSIPPIAN	318	50	5316	16717	1115	FLOWING	1016	30	1641

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
666844	640	11900	16792		
Acid Volumes		Fracture Treatments			
37,800 GALLONS 15% HCL		196,710 BARRELS, 6,065,605 POUNDS PROPPANT			

Formation	Top
BASE HEEBNER	6440
TONKAWA	6895
HOGSHOOTER	7672
OSWEGO	9514
CHESTER	9514
UPPER MERAMEC	10812
MIDDLE MERAMEC	11042
LOWER MERAMEC	11435
UPPER OSAGE	11695
LOWER OSAGE	11883
WOODFORD	11996
HUNTON	12045

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
<p>Sec: 24 TWP: 19N RGE: 18W County: DEWEY</p> <p>SE SW SW SE</p> <p>195 FSL 1983 FEL of 1/4 SEC</p> <p>Depth of Deviation: 10952 Radius of Turn: 1818 Direction: 176 Total Length: 4022</p> <p>Measured Total Depth: 16792 True Vertical Depth: 11733 End Pt. Location From Release, Unit or Property Line: 195</p>

FOR COMMISSION USE ONLY

1138831

API NO. 3504323541
OTC PROD. UNIT NO. 043222508

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED
FEB 05 2018
OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

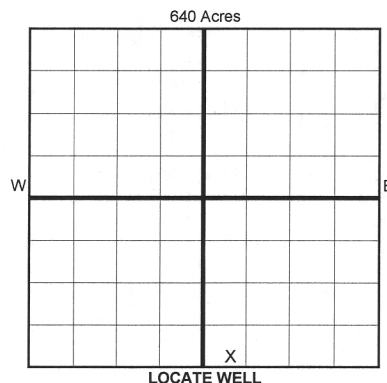
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	DEWEY	SEC	13	TWP	19N	RGE	18W	SPUD DATE	9/5/2017
LEASE NAME	DANIELE 24-19-18				WELL NO.	1H	DRLG FINISHED DATE	10/25/2017	
SE 1/4 SW 1/4 SW 1/4 SE 1/4	FSL OF 1/4 SEC		325'	FEL OF 1/4 SEC	2200'	DATE OF WELL COMPLETION	11/09/2017	1st PROD DATE	11/18/2017
ELEVATION Derrick FL	1,876'	Ground	1,846'	Latitude (if known)	36.11639404	Longitude (if known)	-99.06914157	RECOMP DATE	
OPERATOR NAME	Tapstone Energy, LLC				OTC/OCC OPERATOR NO.	23467			
ADDRESS	PO BOX 1608								
CITY	Oklahoma City			STATE	OK	ZIP	73101-1608		



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8	54.5	J-55	1,493'	1,050	1,060	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10,961'	2,900	1,081	7,185' EST
PRODUCTION	5 1/2	20	P-110	16,792'	7,000	1,595	8,100' EST
LINER							
TOTAL DEPTH							16,792'

PACKER @ 11,652' BRAND & TYPE AS1-X

PACKER @ BRAND & TYPE

PLUG @

TYPE

PLUG @

TYPE

TOTAL DEPTH

16,792'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MISSISSIPPIAN								
SPACING & SPACING ORDER NUMBER	640 ac - 666844								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS								
PERFORATED INTERVALS	11,900' - 16,792'								
ACID/VOLUME	37,800 gal 15% HCl								
FRACTURE TREATMENT (Fluids/Prop Amounts)	196,710 BBLS								
	6,065,605# PROPPANT								

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

ENABLE

OR

First Sales Date

11/18/2017

INITIAL TEST DATA

Oil Allowable

(165:10-13-3)

INITIAL TEST DATE	12/23/2017								
OIL-BBL/DAY	318								
OIL-GRAVITY (API)	50								
GAS-MCF/DAY	5316								
GAS-OIL RATIO CU FT/BBL	16,717								
WATER-BBL/DAY	1115								
PUMPING OR FLOWING	FLOWING								
INITIAL SHUT-IN PRESSURE	Pending 1016								
CHOKE SIZE	30								
FLOW TUBING PRESSURE	1641								

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Bryan Rother

2/1/2018

405-702-1600

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

PO BOX 1608

Oklahoma City

OK

73101-1608

REGULATORY@TAPSTONEENERGY.COM

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1H

NAMES OF FORMATIONS	TOP
BASE HEEBNER	6,440'
TONKAWA	6,895'
HOGSHOOTER	7,672'
OSWEGO	8150'
CHESTER	9514'
UPPER MERAMEC	10,812'
MIDDLE MERAMEC	11,042'
LOWER MERAMEC	11,435'
UPPER OSAGE	11,695'
LOWER OSAGE	11,883'
WOODFORD	11,996'
HUNTON	12,045'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

was CO₂ encountered? ☐ yes ☒ no at what depths? _____

was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks:

640 Acres

X

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FNL	FEL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 24	TWP 19N	RGE 18W	COUNTY DEWEY
Spot Location			
SE 1/4	SW 1/4	SW 1/4	SE 1/4
Feet From 1/4 Sec Lines		FSL 195'	FEL 1983'
Depth of Deviation	10,952'	Radius of Turn	1,818
Direction		176	Total Length
Measured Total Depth		16,792'	True Vertical Depth
		11,733'	BHL From Lease, Unit, or Property Line:
		195'	

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

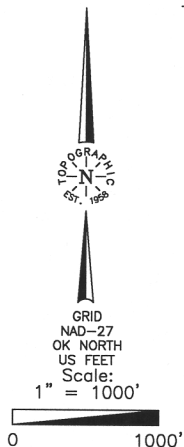
LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

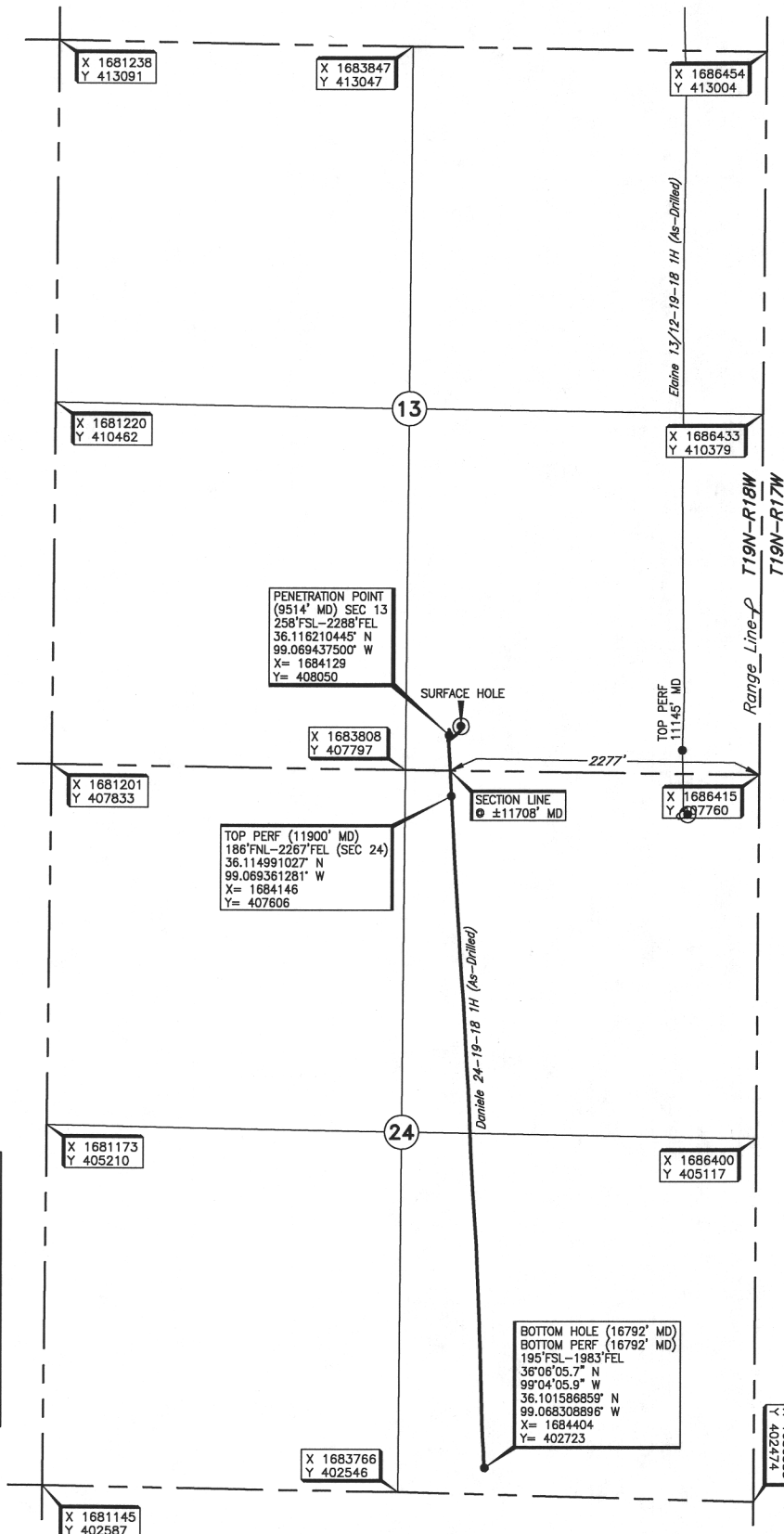
DEWEY

County, Oklahoma

325'FSL - 2200'FEL Section 13 Township 19N Range 18W I.M.



Operator: TAPSTONE ENERGY
 Lease Name: DANIELE 24-19-18
 Topography & Vegetation Location fell in sloping posture, $\pm 225'$ North of E-W pipeline.
 Good Drill Site? Yes
 Best Accessibility to Location From county road south of well location.
 Distance & Direction from Hwy Jet or Town From the Jet of U.S. Hwy. 183 and St. Hwy. 51 in Seiling, OK., go ± 6.0 miles west on St. Hwy. 51, then ± 2.0 miles south to the Southeast Corner of Section 13, T19N-R18W.
 Reference Stakes or Alternate Location
 Stakes Set None
 Well No.: 1H
 ELEVATION:
1846' Gr. at Stake



DATUM: NAD-27
 LAT: 36°06'59.0" N
 LONG: 99°04'08.9" W
 LAT: 36.116394039° N
 LONG: 99.069141565° W
 STATE PLANE
 COORDINATES (US FEET):
 ZONE: OK NORTH
 X: 1684217
 Y: 408116

284038 Date of Drawing: Nov. 09, 2017
 Invoice # 274838 Date Staked: Jan. 26, 2016 JP

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION
 FURNISHED BY TAPSTONE ENERGY