

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35141205150000

Completion Report

Spud Date: June 20, 2017

OTC Prod. Unit No.:

Drilling Finished Date: June 26, 2017

1st Prod Date:

Completion Date: June 26, 2017

Drill Type: STRAIGHT HOLE

Well Name: COLLINS 5A

Purchaser/Measurer:

Location: TILLMAN 4 4S 16W
SW NE SE NW
890 FSL 337 FEL of 1/4 SEC
Latitude: 34.24189 Longitude: -98.88128
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: JLLD ENERGY LLC 24051

5100 MIDWAY DR STE 200B
TEMPLE, TX 76502-1471

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8.675 | | | 270 | | | SURFACE |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 3063

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|---|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| There are no Initial Data records to display. | | | | | | | | | | |

Completion and Test Data by Producing Formation

| | | |
|----------------------|-------|------------|
| Formation Name: NONE | Code: | Class: DRY |
|----------------------|-------|------------|

| Formation | Top |
|-----------|------|
| CISCO | 3010 |

Were open hole logs run? Yes
Date last log run: June 26, 2017

Were unusual drilling circumstances encountered? No
Explanation:

| |
|--|
| Other Remarks |
| OCC - THIS COMPANY WILL NOT BE ABLE TO PROVIDE A 1002C OR OPEN HOLE LOGS COMPANY IN BANKRUPTCY |

| | |
|-------------------------|---------|
| FOR COMMISSION USE ONLY | |
| Status: Accepted | 1138828 |

API NO. 141-20515
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165-10-3-25

RECEIVED

Form 1002A
Rev. 2009

JAN 31 2018

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Tillman SEC 4 TWP 4S RGE 16W

LEASE NAME Collins WELL NO. 5 A

SW 1/4 NE 1/4 SE 1/4 NW 1/4 FSL OF 890 (FEL) 337

ELEVATION Derrick FL Ground Latitude (if known) 34.24189

OPERATOR NAME JLLD Energy LLC

ADDRESS 5100 Midway Dr Ste 200B

CITY Temple STATE TX ZIP 76502-1471

SPUD DATE 6-20-2017

DRLG FINISHED DATE 6-26-2017

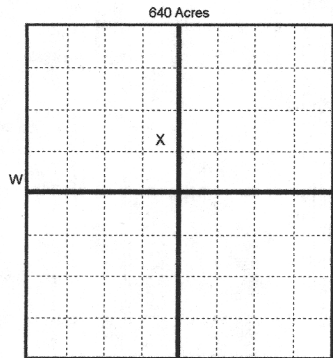
DATE OF WELL COMPLETION Dry Hole

1st PROD DATE

RECOMP DATE

Longitude (if known) -98.88128

OTC/OCC OPERATOR NO. 24051



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
Exception ORDER
NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|-------|--------|-------|------|-----|-----|------------|
| CONDUCTOR | | | | | | | |
| SURFACE | 8.675 | | | 270 | | | surface |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | | | | | | | |
| LINER | | | | | | | |

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 3,063

COMPLETION & TEST DATA BY PRODUCING FORMATION

| | |
|---|-------|
| FORMATION | Cieeo |
| SPACING & SPACING ORDER NUMBER | |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Dry |
| PERFORATED INTERVALS | |
| ACID/VOLUME | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | |

Min Gas Allowable (165-10-17-7)

OR

Oil Allowable (165-10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

| | |
|--------------------------|--|
| INITIAL TEST DATE | |
| OIL-BBL/DAY | |
| OIL-GRAVITY (API) | |
| GAS-MCF/DAY | |
| GAS-OIL RATIO CU FT/BBL | |
| WATER-BBL/DAY | |
| PUMPING OR FLOWING | |
| INITIAL SHUT-IN PRESSURE | |
| CHOKE SIZE | |
| FLOW TUBING PRESSURE | |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

SIDOO MIDWAY DR STE 200B TEMPLE, TX 76502 landon@landontesting.com
LANDON DEPUE 1/29/18 254-931-8549

| | |
|------------|----------|
| LEASE NAME | WELL NO. |
|------------|----------|

| NAMES OF FORMATIONS | TOP |
|---------------------|-------|
| Cisco | 3,010 |

| FOR COMMISSION USE ONLY | |
|-------------------------|--|
| ITD on file | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| APPROVED | DISAPPROVED |
| 2) Reject Codes | |
| | |
| | |
| | |
| | |
| | |

Were open hole logs run? X yes no *Per Landon*
Date Last log was run 6-26-2017 *Depue*
Was CO₂ encountered? yes X no at what depths?
Was H₂S encountered? yes X no at what depths?
Were unusual drilling circumstances encountered? yes X no
If yes, briefly explain below

Other remarks:

640 Acres

A 10x10 grid of squares, representing 640 acres. The grid is divided into four equal quadrants (5x5 squares each) by a thick solid line running vertically and horizontally through the center. The top-left quadrant is shaded gray. The text '640 Acres' is written in the top-left corner of the grid.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| | | | |
|---|-----|---------------------|-------------------------|
| SEC | TWP | RGE | COUNTY |
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Measured Total Depth | | True Vertical Depth | Feet From 1/4 Sec Lines |
| | | | FSL |
| | | | FWL |
| BHL From Lease, Unit, or Property Line: | | | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| | | | | | | |
|----------------------|-----|---------------------|---|-------------------------|-----|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Depth of Deviation | | Radius of Turn | Direction | Total Length | | |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: | | | |

LATERAL #2

| | | | |
|-------------------------|---------------------|---|--------------|
| SEC | TWP | RGE | COUNTY |
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Feet From 1/4 Sec Lines | | FSL | FWL |
| Depth of Deviation | Radius of Turn | Direction | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |

LATERAL #3

| | | | | | | |
|----------------------|-----|---------------------|--------|--|--------------|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | | | |
| 1/4 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL |
| Depth of Deviation | | Radius of Turn | | Direction | Total Length | |
| Measured Total Depth | | True Vertical Depth | | BH/L From Lease, Unit, or Property Line: | | |