

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081242980001

Completion Report

Spud Date: September 13, 2017

OTC Prod. Unit No.: 081-222904

Drilling Finished Date: September 15, 2017

1st Prod Date: January 02, 2018

Completion Date: December 05, 2017

Drill Type: STRAIGHT HOLE

Well Name: MCCANN 1-2

Purchaser/Measurer:

Location: LINCOLN 2 15N 6E
C SW SW SE
330 FSL 330 FWL of 1/4 SEC
Latitude: 35.7980579 Longitude: -96.6350494
Derrick Elevation: 0 Ground Elevation: 924

First Sales Date:

Operator: BLUE DOLPHIN PRODUCTION LLC 20881

13120 N MACARTHUR BLVD
OKLAHOMA CITY, OK 73142-3017

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		670204	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	26	J-55	774		360	SURFACE
PRODUCTION	5 1/2	17	J-55	2336		100	1796

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2350

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 28, 2018	CLEVELAND	10	43.7			30	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: CLEVELAND		Code: 405CLVD	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
669179	40	2119	2164
Acid Volumes		Fracture Treatments	
3,500 GALLONS 15% HCL		There are no Fracture Treatments records to display.	

Formation	Top
HOGSHOOTER	1750
CHECKERBOARD	2088
CLEVELAND	2116

Were open hole logs run? Yes
Date last log run: September 15, 2017

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1138860

API NO. 081-24298
OTC PROD. UNIT NO. 081-222904

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

FEB 12 2018

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

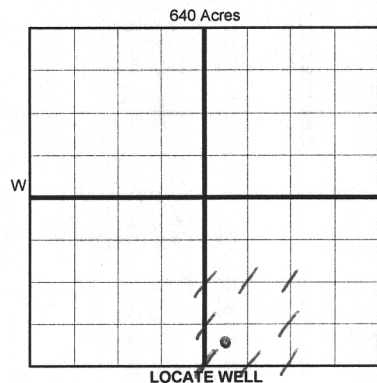
☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Lincoln	SEC	2	TWP	15N	RGE	6E
LEASE NAME	McCann	WELL NO.	1-2				
SW 1/4 SW 1/4 SE 1/4 1/4	FSL OF 1/4 SEC 330	FWL OF 1/4 SEC 330	RECOMP DATE				
ELEVATION Derrick FL	Ground 924'	Latitude (if known)	35.7980579	Longitude (if known)	-96.63504940		
OPERATOR NAME	Blue Dolphin Production	OTC/OCC OPERATOR NO.	20881				
ADDRESS	13120 N. MacArthur Blvd.						
CITY	Oklahoma City	STATE	OK	ZIP	73142		



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO. 670204

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	26#	J-55	774'		360	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	17#	J-55	2,336'		100	1,796'
LINER							
						TOTAL DEPTH	2,350'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Cleveland	No Frac
SPACING & SPACING ORDER NUMBER	669179 (40)	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	
PERFORATED INTERVALS	2,119'- 2,123'	
	2,153'- 2,157'	
	2,160'- 2,164'	
ACID/VOLUME	3,500 Gallons 15% HCL	
FRACTURE TREATMENT (Fluids/Prop Amounts)		

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	1/28/2018
OIL-BBL/DAY	10 BBLS
OIL-GRAVITY (API)	43.7
GAS-MCF/DAY	TSTM
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	30 BBLS
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	John S. Clark	DATE	PHONE NUMBER
13120 N. MacArthur Blvd.	OKC OK 73142	Jclark@bdebdp.com	(405) 285-5388
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Hogshooter	1,750'
Checkerboard	2,088'
Cleveland	2,116'

LEASE NAME McCann WELL NO. 1-2

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<u>X</u> yes <u> </u> no
Date Last log was run	<u>9/15/2017</u>
Was CO ₂ encountered?	<u> </u> yes <u>X</u> no at what depths? <u> </u>
Was H ₂ S encountered?	<u> </u> yes <u>X</u> no at what depths? <u> </u>
Were unusual drilling circumstances encountered?	<u> </u> yes <u>X</u> no
If yes, briefly explain below	

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY						
Spot Location				1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth			BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1									
SEC	TWP	RGE	COUNTY						
Spot Location				1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn			Direction	Total Length	
Measured Total Depth				True Vertical Depth			BHL From Lease, Unit, or Property Line:		

LATERAL #2									
SEC	TWP	RGE	COUNTY						
Spot Location				1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn			Direction	Total Length	
Measured Total Depth				True Vertical Depth			BHL From Lease, Unit, or Property Line:		

LATERAL #3									
SEC	TWP	RGE	COUNTY						
Spot Location				1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn			Direction	Total Length	
Measured Total Depth				True Vertical Depth			BHL From Lease, Unit, or Property Line:		