

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123238750000

Completion Report

Spud Date: October 25, 2017

OTC Prod. Unit No.: 123-222506

Drilling Finished Date: October 29, 2017

1st Prod Date: November 22, 2017

Completion Date: November 15, 2017

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BRAUM 3-9

Purchaser/Measurer: NONE

Location: PONTOTOC 9 5N 4E
W2 NE NW SE
2310 FSL 825 FWL of 1/4 SEC
Latitude: 34.918851 Longitude: -96.883961
Derrick Elevation: 973 Ground Elevation: 960

First Sales Date:

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT
OKLAHOMA CITY, OK 73114-6316

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	44	A-242	80	1000	25	SURFACE
SURFACE	8.625	24	J-55	185	1500	115	SUSRFACE
PRODUCTION	5.50	17.0	L-80	3212	4000	210	2200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3250

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3000	CIBP
3098	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 08, 2017	2ND WILCOX					58	SWABBIN		64/64	
Nov 10, 2017	1ST WILCOX	1	32			85	SWABBIN	25	64/64	
Nov 15, 2017	VIOLA	23	31			12	SWABBIN	28	64/64	

Completion and Test Data by Producing Formation

Formation Name: 2ND WILCOX

Code: 202WLCX2

Class: DRY

Spacing Orders

Order No	Unit Size
658403	40

Perforated Intervals

From	To
3102	3116

Acid Volumes

NONE

Fracture Treatments

NONE

Formation Name: 1ST WILCOX

Code: 202WLCX1

Class: DRY

Spacing Orders

Order No	Unit Size
658403	40

Perforated Intervals

From	To
3074	3078

Acid Volumes

500 GALLONS 7.5% HCL

Fracture Treatments

NONE

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

Spacing Orders

Order No	Unit Size
658403	40

Perforated Intervals

From	To
2808	2811

Acid Volumes

500 GALLONS 15% HCL

Fracture Treatments

NONE

Formation	Top
WEWOKA UPPER	2135
CALVIN	2420
PENN BASAL UNCONFORMITY SAND	2560
HUNTON	2580
SYLVAN	2650
VIOLA	2760
SIMPSON DOLOMITE	2910
1ST WILCOX	3050
2ND WILCOX	3100

Were open hole logs run? Yes

Date last log run: November 17, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1138858

API NO. 123 23875
OTC PROD. 123 222506
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

FEB 12 2018

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Pontotoc	SEC	9	TWP	5N	RGE	4E
LEASE NAME	BRAUM			WELL NO.	3-9		
W/2 1/4 NE 1/4 NW 1/4 SE 1/4	FSL OF 1/4 SEC	2310	FWL OF 1/4 SEC	825			
ELEVATION Derrick FL	973.5	Ground	960	Latitude (if known)	N 34.918851		
OPERATOR NAME	GULF EXPLORATION, L.L.C.			OTC/OCC OPERATOR NO.	20983-0		
ADDRESS	9701 N. Broadway Extension						
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73114		

SPUD DATE	10/25/2017
DRLG FINISHED DATE	10/29/17
DATE OF WELL COMPLETION	11/15/2017
1st PROD DATE	11/22/2017
RECOMP DATE	
Longitude (if known)	-W 96.883961

640 Acres											
W											
E											
LOCATE WELL											

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	44#	A242	80	1,000	25	Surface
SURFACE	8.625"	24#	J55	185	1500	115	Surface
INTERMEDIATE							
PRODUCTION	5.50"	17.0#	L80	3212	4000	210	2200
LINER							

PACKER @ BRAND & TYPE CIBP PLUG @ 3098 TYPE CIBP PLUG @ TYPE
PACKER @ BRAND & TYPE CIBP PLUG @ 3000 TYPE CIBP PLUG @ TYPE

TOTAL DEPTH 3,250

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	2nd Wilcox	1st Wilcox	Viola	
SPACING & SPACING ORDER NUMBER	658403 (40 ac)	658403 (40 ac)	658403 (40 ac)	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry	Dry	Oil	
PERFORATED INTERVALS	3102-3106	3074-3078	2808-2811	
ACID/VOLUME	None	500 Gallons 7.5% HCL	500 Gallons 15% HCL	
FRACTURE TREATMENT (Fluids/Prop Amounts)	None	None	None	

☒ Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer None
Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	11/8/2017	11/10/2017	11/15/2017
OIL-BBL/DAY	0	1	23
OIL-GRAVITY (API)	N/A	32	31
GAS-MCF/DAY	None	None	None
GAS-OIL RATIO CU FT/BBL	N/A	N/A	N/A
WATER-BBL/DAY	58	85	12
PUMPING OR FLOWING	Swabbing	Swabbing	Swabbing
INITIAL SHUT-IN PRESSURE	0	25	28
CHOKE SIZE	64/64	64/64	64/64
FLOW TUBING PRESSURE	Atmosphere	Atmosphere	Atmosphere

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Pat McGraw NAME (PRINT OR TYPE)
9701 N. Broadway Extension Oklahoma City Ok 73114
ADDRESS CITY STATE ZIP
DATE 1/16/2017 PHONE NUMBER 405-840-3371
EMAIL ADDRESS pmcgraw@gulfexploration.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Wewoka - Upper	2,135
Calvin	2420
Penn Basal Unconf Sand	2,560
Hunton	2,580
Sylvan	2,650
Viola	2,760
Simpson Dolomite	2,910
1st Wilcox	3,050
2nd Wilcox	3,100
TD	3,250

LEASE NAME BRAUM WELL NO. 3-9

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	2) Reject Codes

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	11/17/2017	
Was CO ₂ encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below		

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines			
FSL		FWL	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
FSL		FWL	
Total Length			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
FSL		FWL	
Total Length			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
FSL		FWL	
Total Length			