

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011237930000

**Completion Report**

Spud Date: October 11, 2017

OTC Prod. Unit No.:

Drilling Finished Date: October 17, 2017

1st Prod Date:

Completion Date: November 29, 2017

**Drill Type:** STRAIGHT HOLE

**SERVICE WELL**

Well Name: COWBOY SWD 1

Purchaser/Measurer:

Location: BLAINE 29 16N 10W  
SW SW SE NE  
2350 FNL 1125 FEL of 1/4 SEC  
Derrick Elevation: 1349 Ground Elevation: 1336

First Sales Date:

Operator: S & S STAR OPERATING LLC 23996

13190 N MACARTHUR BLVD  
OKLAHOMA CITY, OK 73142

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1026		290	SURFACE
PRODUCTION	7	26	J-55	6615		350	3026

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6615**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3254	ARROW ASI X	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: WOLFCAMPIAN				Code: 451WFMP			Class: COMM DISP		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				3310			3340		
Acid Volumes				Fracture Treatments					
15,000 GALLONS 15% HCL				There are no Fracture Treatments records to display.					

Formation Name: VIRGILIAN		Code: 406VRGN		Class: COMM DISP	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
There are no Spacing Order records to display.		5006		5020	
		5155		5165	
		5714		5724	
		5910		5920	
		6038		6048	
		6098		6128	
Acid Volumes		Fracture Treatments			
ACIDIZED WITH WOLFCAMPIAN		There are no Fracture Treatments records to display.			

Formation	Top
WOLFCAMPIAN	3310
VIRGILIAN	5006

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - UIC PERMIT NUMBER 1709130016

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1138822</div>



API NO. 011-23793  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

FEB 05 2018

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

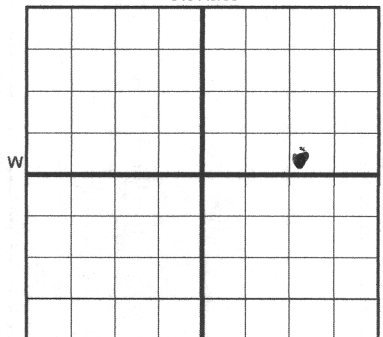
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	BLAINE	SEC	29	TWP	16N	RGE	10W
LEASE NAME	COWBOY SWD			WELL NO.	1		
SW 1/4 SW 1/4 SE 1/4 NE 1/4	P2 OF 1/4 SEC 2350fml			P2 OF 1/4 SEC	1125fe		
ELEVATION	1349	Ground	1336	Latitude (if known)	Longitude (if known)		
OPERATOR NAME	S & S STAR OPERATING LLC			OTC/OCC OPERATOR NO.	23996		
ADDRESS	1308 LAKE ST.						
CITY	FORT WORTH		STATE	TX	ZIP	76102	

SPUD DATE 10/11/2017  
DRLG FINISHED DATE 10/17/2017  
DATE OF WELL COMPLETION 11/29/2017  
1st PROD DATE  
RECOMP DATE

OKLAHOMA CORPORATION COMMISSION  
640 Acres



LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	36#	J-55	1026		290	SURFACE
INTERMEDIATE							
PRODUCTION	7"	26#	J-55	6615'		350	3026'
LINER							
							6615'

PACKER @ 3,254 BRAND & TYPE Arrow ASI X PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 6615'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Wolfcampian, Virgilian					No Frac
SPACING & SPACING ORDER NUMBER	permit 1709430016	see remarks				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	COM DISP	→ All				
PERFORATED INTERVALS	3310-3340/5006-20	6098-6128				
	5155-65, 5714-24	3310-6128 (OA)				
	5910-20, 6038-48					
ACID/VOLUME	15,000 gal 15% hcl					
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	NA DISPOSAL WELL				
OIL-BBL/DAY					
OIL-GRAVITY ( API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Saleem Nizami-Consultant agent

1/5/2018 405-513-6055

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

S&S STAR 1308 LAKE ST.

FORT WORTH TX 76102

APECPAEC@MSN.COM

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

## FORMATION RECORD

LEASE NAME

COWBOY SWD

WELL NO.

1

NAMES OF FORMATIONS	TOP
WOLFCAMPIAN 3310	3,310
VIRGILIAN	5,006

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? X yes \_\_\_\_\_ no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? \_\_\_\_\_ yes X no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_\_\_ yes X no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_\_\_ yes X no

If yes, briefly explain below:

Other remarks:

OCC-UIC permit #1709130016

640 Acres

A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		Feet From 1/4 Sec Lines	FSL
True Vertical Depth		FWL	
BHL From Lease, Unit, or Property Line:			

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

**LATERAL #2**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

**LATERAL #3**

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			