Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011236710000 **Completion Report** Spud Date: November 03, 2016

OTC Prod. Unit No.: 011-222851 Drilling Finished Date: December 28, 2016

1st Prod Date: December 20, 2017

Completion Date: November 09, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM Well Name: GILLILAN 4-26-35XH

Location: **BLAINE 26 16N 10W** First Sales Date: 12/20/2017

SW NE NE NW 354 FNL 2226 FWL of 1/4 SEC

Derrick Elevation: 1262 Ground Elevation: 1232

CONTINENTAL RESOURCES INC 3186 Operator:

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

	Completion Type		
Х	Single Zone		
	Multiple Zone		
	Commingled	'	

	- 1
Order No	
657993	

Increased Density
Order No
660455
658772

		Cas	sing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1493		630	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	8676		895	3063
PRODUCTION	5 1/2	23	P-110	20631		2410	3310

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 20645

Pad	:ker		
Depth	Brand & Type		
There are no Packer records to display.			

Plug				
Depth Plug Type				
There are no Plug records to display.				

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2017	MISSISSIPPIAN	478	45	1562	3268	1578	FLOWING	800	36/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
658180	MULTIUNIT			

Perforated Intervals			
From	То		
10270	20440		

Acid Volumes 226 BBLS 15% HCL ACID

Fracture Treatments	
386,289 BBLS OF FLUID & 19,934,733 LBS OF SAND	

Formation	Тор
MISSISSIPPIAN	8946

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

EXCEPTION TO RULE - 657993 165:10-3-28(C)(2)(B) OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED

Lateral Holes

Sec: 35 TWP: 16N RGE: 10W County: BLAINE

SE SW SE SW

5 FSL 1843 FWL of 1/4 SEC

Depth of Deviation: 9563 Radius of Turn: 391 Direction: 181 Total Length: 10375

Measured Total Depth: 20645 True Vertical Depth: 10097 End Pt. Location From Release, Unit or Property Line: 5

FOR COMMISSION USE ONLY

1138319

Status: Accepted

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