Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011236730000 **Completion Report** Spud Date: November 01, 2016

OTC Prod. Unit No.: 011-222857 Drilling Finished Date: January 15, 2017

1st Prod Date: December 15, 2017

Completion Date: November 28, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM Well Name: VERONA 4-23-14XH

Location: **BLAINE 26 16N 10W** First Sales Date: 12/15/2017

SW NE NE NW 354 FNL 2256 FWL of 1/4 SEC

Derrick Elevation: 1262 Ground Elevation: 1232

CONTINENTAL RESOURCES INC 3186 Operator:

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception
X	Single Zone	Order No
	Multiple Zone	661513
	Commingled	

Increased Density					
Order No					
662135					
662099					

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13 3/8	55	J-55	1486		835	SURFACE		
INTERMEDIATE	9 5/8	40	HCL-80	8652		895	3046		
PRODUCTION	5 1/2	23	P-110	20417		2375	4920		

	Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
There are no Liner records to display.										

Total Depth: 20417

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 24, 201	7 MISSISSIPPIAN	1905	46	5463	2868	2080	FLOWING	1900	40/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders						
Order No	Unit Size					
661853	MULTIUNIT					

Perforated Intervals					
From	То				
10059	20226				

Acid Volumes
157 BBLS 15% HCL ACID

Fracture Treatments					
366,133 BBLS OF FLUID & 19,885,120 LBS OF SAND					

Formation	Тор
MISSISSIPPIAN	8907

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 14 TWP: 16N RGE: 10W County: BLAINE

NE NE NE NW

30 FNL 2357 FWL of 1/4 SEC

Depth of Deviation: 9279 Radius of Turn: 467 Direction: 4 Total Length: 10328

Measured Total Depth: 20417 True Vertical Depth: 9549 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

1138287

Status: Accepted

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